Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105								
District Energy, Minerals and Natural Resources Revised August 1, 2011 1625 M. French Dr., Hobbs, NM 88240 L. WELL API NO.																		
District II 811 S First St , Artesia, NM 88210				Oil Conservation Division						30-015-37299								
District III 1000 Rio Brazos Rd,		1220 South St. Francis Dr.						2. Type of Lease										
District IV			Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
									5. Lease Name or Unit Agreement Name									
☐ COMPLETIO	N REPO	ORT (Fill ın	boxes #	1 throu	gh #31 t	for State and Fee	wells	only)			ŀ	Red Sauce State 6. Well Number						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)						or /	1H											
7. Type of Comple	etion:					□PLUGBACK					— ′ОТР	OTHER						
8. Name of Operator		WORKOV	EK	DEEFE	DINING	LIFLUGBACE	<u>. L</u>	DIFFEI	KEI	VI KESEK V	OIR	9. OGRID						
COG Operat		C													29137			
10. Address of Ope 2208 W. Mai	in Stree											11. Pool name or Wildcat WC; Bone Spring						
Artesia, NM	[88210 Jnit Ltr	0 Section		Towns	hin	Range	Lot		_	Feet from t	ho	N/S Line	Lea	from th	o LEVI	/ Line	County	
12.Location		8				30E	Lot			2310		N/S Line Feet from the South 940		We		Eddy		
BH:		7		25S		30E		-	-	2261		South	2310		Eas		Eddy	
13 Date Spudded					Date Rig	Rig Released			16.		leted				17 Elevations (DF a			
3/10/11 3/31/11 4/2/11 12/31/11 RT, GR, etc) 3196' GR											196' GR							
_	10930	,	_	19. Plug Back Measured Depth 10889'					20. Was Directional Survey Yes				21. Type Electric and Other Logs Ru DSN, DLL					
22. Producing Inter 8200-10869'			tion - T	op, Bot	tom, Na	ıme												
23.					CAS	ING REC	ORI				ring			····	_			
CASING SIZI	E	WEIGH						HOLE SIZE						AMOUN	IT PULLED			
9 5/8"			8# 6#	707' 3510'			17 1/2" 12 1/4"			850 sx 1100 sx					0			
5 1/2"		36# 17#			10930'			7 7/8"		1700 sx		-	0					
SIZE	ТОР	ВОТТОМ		том	LINER RECORD M SACKS CEMEN		ENIT	SCREEN		ī	25. SIZ			NG REC		DACK	ER SET	
SIZE	TOF	BOTTOW			SHORE CEMENT		BERLEIN		312	2 7/8"		7247'			7247'			
																	<u> </u>	
26. Perforation re	ecord (ın	terval, size,	and num	iber)								ACTURE, CE						
		8200-10	869' ((432)				-		INTERVAL		AMOUNT A					00048#	
8200-10869' (432) 8200-10869' Acdz w/25704 gal 7 ½%; Frac w/2190048# sand & 2292869 gal fluid																		
}																		
							DDC			ΓΙΟΝ		<u> </u>						
Date First Producti		I	roducti	on Metl	nod (Flo	owing, gas lift, pi	umpıng)	Well Status	(Pro		-			
1/16 Date of Test		Tested		ke Sıze		Flowir Prod'n For	ng .	Oil -			Gas	- MCF	. W	ater - Bb			Oil Ratio	
1/17/12 Flow Tubing	Casing	24 g Pressure		36/64 ulated 2		Oil - Bbl.		L		118 - MCF		2062 Water - Bbl.		225 Oil G		API - (Cor	r.)	
Press 1250#]]	1000#		r Rate		1118	}			2062		2250						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Adam Olguin																		
31 List Attachmen Deviation R		Directiona	l Surve	eys, L	ogs							i	l					
32. If a temporary p						e location of the	tempo	rary pi	it.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
I hereby certify	that th	ie informa	tion sh	own c			form	is tri	ue d	and compl	lete	Longitude to the best of	f my	knowl	edge a	NA Ind beliej	D 1927 1983	
Signature Printed Name: Stormi Davis Title Regulatory Analyst Date: 1/20/12									1/20/12									
E-mail Address: sdavis@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	utheasterr	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	660'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	3404'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos_	T. McCracken	
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry		T. Rustler	563'	T. Dakota		
T.Tubb		T. Delaware Sand	3606'	T. Morrison		
T. Drinkard		T. Bone Spring	7379'	T.Todilto_		
T. Abo		T		T. Entrada		
T. Wolfcamp		Т		T. Wingate		
T. Penn		T		T. Chinle_		
T. Cisco (Bough C)		T.		T. Permian		
					OIL OR GAS	

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
			to
•		TANT WATER SANDS	
Include data on rate of v	water inflow and elevation to wh	nich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	toto	feet	
•	LITHOLOGY REC	ORD (Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				İ				
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