Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-39301

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No
NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)

5 Lease Name or Unit Agreement Name
Waldrip JY

6 Well Number
3H

7 Type of Completion.
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10 Address of Operator
105 South Fourth Street, Artesia, NM 88210

11 Pool name or Wildcat
Atoka, Glorieta-Yeso (Oil)

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	34	18S	26E		180	North	960	West	Eddy
BH:	M	34	18S	26E		390	South	968	West	Eddy

13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)	17 Elevations (DF and RKB, RT, GR, etc)
RH 8/17/11 RT 8/19/11	9/1/11	9/4/11	11/17/11	3380'GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20 Was Directional Survey Made?	21 Type Electric and Other Logs Run
7457'	7389'	Yes (attached)	None

22 Producing Interval(s), of this completion - Top, Bottom, Name
3339'-7356' (Ports) Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	26 sx redi-mix to surface	
9-5/8"	36#	1110'	14-3/4"	1300 sx (circ)	
7"	26#	3224'	8-3/4"	465 sx (circ)	

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	2364'	7400'		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2377'	

RECEIVED
NOV 28 2011
NMOCD ARTESIA

26. Perforation record (interval, size, and number)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET	

28 PRODUCTION

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod or Shut-in)*
11/18/11	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/19/11	24 hrs	NA		99	28	579	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - *(Corr.)*
185 psi	70 psi		99	28	579	NA

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

30. Test Witnessed By
J. Serrano

31. List Attachments
Deviation and Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date November 23, 2011

E-mail Address. tinah@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn A"
T. Salt		T. Strawn	T. Kirtland		T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland		T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House		T. Leadville
T. Queen		T. Silurian	T. Menefee		T. Madison
T. Grayburg		T. Montoya	T. Point Lookout		T. Elbert
T. San Andres	1030'	T. Simpson	T. Mancos		T. McCracken
T. Glorieta	2500'	T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn		T.Granite
T. Blinebry		T. Gr. Wash	T. Dakota		
T.Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T.Todilto		
T. Abo		T. Yeso	2687'	T. Entrada	
T. Wolfcamp			T. Wingate		
T. Penn			T. Chinle		
T. Cisco			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

Form C-105 continued:

27 Acid, Shot, Fracture, Cement, Squeeze, Etc

Depth Interval	Amount and Kind Material Used
7356'	Frac with 44,887# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 1.625" ball and spotted acid
7119'	Frac with 40,174# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 1 750" ball and spotted acid
6890'	Frac with 40,447# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 1.875" ball and spotted acid
6701'	Frac with 38,935# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2 000" ball and spotted acid
6477'	Frac with 40,879# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2.125" ball and spotted acid
6245'	Frac with 40,371# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2 250" ball and spotted acid
6011'	Frac with 41,860# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2 375" ball and spotted acid
5776'	Frac with 40,883# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2 500" ball and spotted acid
5584'	Frac with 42,009# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2 625" ball and spotted acid
5348'	Frac with 34,000# 20/40 brady sand, 2317 bbls 10# linear gel, 50 bbls gel spacer, dropped 2 750" ball and spotted acid
5113'	Frac with 38,000# 20/40 brady sand, 2210 bbls 10# linear gel, 50 bbls gel spacer, dropped 2 875" ball and spotted acid
4922'	Frac with 34,702# 20/40 brady sand, 2125 bbls 10# linear gel, 50 bbls gel spacer, dropped 3" ball
4689'	Frac with 41,700# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3 125" ball and spotted acid
4457'	Frac with 42,300# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3 250" ball and spotted acid
4224'	Frac with 41,500# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3 375" ball and spotted acid
4032'	Frac with 42,000# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3 500" ball and spotted acid
3799'	Frac with 42,300# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3 625" ball and spotted acid
3572'	Frac with 42,300# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3.750" ball and spotted acid
3339'	Frac with 31,000# 20/40 brady sand, 2120 bbls 10# linear gel

Regulatory Compliance Supervisor
November 23, 2011