UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

B. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMLC 068430 Dry la Type of Well X Oil Well Gas Well Other 6. If Indian, Allottee or Tribe Name X New Well ☐ Work Over Deepen Plug Back Diff Resvr., b. Type of Completion: 7. Unit or CA Agreement Name and No. Other: NM NM 71016 Lease Name and Well No. 2. Name of Operator BOPCO, L.P Poker Lake Unit 343H 9. API Well No 3. Address 3a. Phone No. (include area code) 30-015-38667 P O Box 2760 Midland Tx 79702 (432)683-2277 10. Pield and Pool or Exploratory 5 Nash Braw; Delaware 485 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 11. Sec., T., R., M., on Block and At surface SESF, ULP 550'FSL 365' FEL LAT.N32.197514 LONG. W103.860989 Survey or Area 22;24S;R30E 13. State At top prod. interval reported below 12. County or Parish EDDY NM At total depth ULP Sec. 26;24S;30E 240'FSL 240' FEL 14. Date Spudded 08/17/2011 16. Date Completed 17. Elevations (DF, RKB, RT, GL)* 15. Date T.D. Reached 11/02/2011 10/04/2011 3395 GL Пр&а Ready to Prod. MD 15.303 18. Total Depth: 19. Plug Back T.D.: 20. Depth Bridge Plug Set: MD TVD 7,834 TVD TVD X No Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? Yes (Submit analysis) Was DST run? LD/CN/GR; CL; ML; AR/M-CFL/GR; X No ☐ Yes (Submit report) Directional Survey? Yes (Submit copy) No 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slurry Vol. Hole Size Size/Grade Wt. (#/ft) Top (MD) Bottom (MD) Amount Pulled Cement Top* Depth Type of Cement (BBL) 1.230 17 - 1/213-3/8 J55 54.5 1200 PC 359 CIRCULATE 12-1/4 9-5/8 H40 40.0 0 3,995 1400 ECONO 433 CIRCULATE 8-3/4 7" N80 0 8,064 4419 CIRCULATE 26.0 670 ECONO 420 6-1/8 4-1/2 HCP 11.6 7.992 15,253 Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size 2-7/8 7,186 25. Producing Intervals Perforation Record Formation Bottom No. Holes Top Perforated Interval Size Perf. Status A) DELAWARE 3953 8,152-15,246 Frac Ports 6134 Producing B) C) D) 2011 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 8,152-15,245 169,485#'s 25# Linear; 1,586,241 gals 25# Silverstim R21; 2,396,497#'s 16/30| Ottawa! 373,653 16/30 Super LC 28. Production - Interval A Date First Test Date Water Oil Gravity Hours Test Gas Production Method BBL MCF BBL Produced **Fested** Production Gravity Corr. API 11-17-11|11-13 24 571 214 1916 43.6 0.8081 Wood Group TD 1750 Sub Pump Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Rate BBL MCF BBL Flwg. ress Ratio Accepted for record W/O 450 400 571 214 1916 375 **Producing** 28a. Production - Interval B **NMOCD** Oil Gravity Date First Oil Water Test Date Hours Gas Test Gas Production Method BBL Produced Tested Production MCF BBL Corr. API Gravity Choke 24 Hr. Oit Water Well Status Tbg. Press. .Csg. Gas Gas/Oil BBL MCF Size Flwg. Rate BBL Ratio

^{*(}See instructions and spaces for additional data on page 2)

	luction - Inte		-	184	10		16.6		To 1 : 11 1		
Produced	Fest Date	Hours Tested	Test Production	Öil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c. Production - Interval D											
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ell Status		
29. Dispo	sition of Ga	S (Solid, us	ed for fuel, ve	nted, etc)						
Sold											
30. Summary of Porous Zones (Include Aquifers).								31. Format	31. Formation (Log) Markers		
	ing depth int					intervals and al ing and shut-in	ll drill-stem tests, pressures and				
Formation		Тор	Bottom	Bottom		eriptions, Conte	ents, etc.	Name		Top Meas Depth	
Bell Canyon		4010	4900			<u></u>		Rustler		940	
Cherry Canyon		4900	6178					Salt		1338	
Brushy Canyon		6178	NR	ĺ				Base/Sal	l t	3740	
Brushy Callyon		0178	INK						ıı		
								Lamar		3953	
		-						Bell Can	•	4010	
							-	Cherry C	Canyon	4900	
								Lo Chen	ry Canyon	6134	
								Brushy (Canyon	6178	
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32. Additional remarks (include plugging procedure): To be held confidential for the maximum period of time.											
22 1. 4:-											
33. Indicate which items have been attached by placing a check in the appropriate boxes:											
☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:											
34. I here	by certify th	at the foreg	going and atta	ched info	rmation is cor	nplete and corre	ect as determined from	om all available i	records (see attached instruction	ions)*	
Name (please print) Sandra J. Belt ext. 7379 Title Sr. Regulatory Clerk											
\$	ignature	Sa	ndia	J. (belt		Date 12/13/20	011			
						it a crime for an		y and willfully to	make to any department or a	ngency of the United States any	

(Continued on page 3) (Form 3160-4, page 2)