

**OPERATOR'S COPY**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
COG Operating LLC

3a. Address  
2208 W. Main Street  
Artesia, NM 88210

3b. Phone No (include area code)  
575-748-6940

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)  
1470' FSL & 1755' FEL Unit Letter J (NWSE)  
Sec24-T26S-R25E

Lat.  
  
Long.

5. Lease Serial No  
NMNM103595  
6. If Indian, Allottee, or Tribe Name  
7. If Unit or CA Agreement Name and/or No  
8. Well Name and No  
Cali Roll Federal #1H  
9. API Well No  
30-015-37267  
10. Field and Pool, or Exploratory Area  
Wildcat; Bone Spring  
11. County or Parish, State  
Eddy County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC., Proposes to MIRU and check pressure on well. MIRU testers and determine whether well needs swabbing. If adequate pressure, rig down swab unit and put thru portable test unit. Establish flow and put liquids to tank, rig up EFM and establish flow rate. Contact BLM w/24 hour notice well in flowing and to witness.

Begin flaring w/royalties being paid to the federal government.

A temporary surface line from this well to the Yates Energy Retriever well will be constructed and connected so that gas can be sent to sales within 30 days. A permanent ROW Application either has been or will be submitted by Yates Energy to replace the surface line.

**SUBJECT TO LIKE  
APPROVAL BY BLM**

Accepted for record

NMOCD

10/11/2012

JAN 03 2012

ARTESIA WEST

14. I hereby certify that the foregoing is true and correct  
Name (Printed/ Typed)

Mayte Reyes

Signature

*Mayte Reyes*

Title  
Regulatory Analyst

Date: 12/27/11

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 27 2011

Date

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

**Cali Roll Federal 1H  
30-015-37267  
COG Operating LLC  
December 27, 2011  
Conditions of Approval**

- 1. Operator should be able to provide a pressure without rigging up any equipment.**
- 2. Operator to contact BLM at 575-361-2822 and Duncan Whitlock at 575-361-2630 a minimum of 24 hours prior to rig up. If operator determines that swabbing is necessary, notify the BLM.**
- 3. Operator to have the system properly plumbed for fluids and gas prior to establishing any flow rate.**
- 4. Operator to notify BLM to witness gas meter calibration prior to flowing well through test unit.**
- 5. Operator to notify the BLM prior to initiating flow through the test unit. A BLM representative will witness portions of the testing, so the testing operation needs to be operational at all times during the requested test period.**
- 6. Operator did not request a length of time for producing through the test unit. Therefore, operator will be given approval to flare for a maximum of five days.**
- 7. Submit documentation on test to BLM for well evaluation via a Subsequent Report.**
- 8. Hydrocarbon fluids are to be measured according to Onshore Order 4 and gas shall be measured utilizing an EFM, with meter complying with NTL for EFM.**
- 9. As stated by operator, royalties shall be paid on the flared gas.**
- 10. Report all volumes on MMS OGOR reports.**
- 11. Subject to like approval by NMOCD.**
- 12. Well shall be flowing through the test unit by 1700 hours, January 2, 2012.**
- 13. A ROW will be required for the temporary surface line since it crosses lease lines.**

**WWI 122711**