Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5 Lease Serial No. NMNM98122

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		n	6. If Indian, Allottee or Tribe Name N/A	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/A NMNM71030C	7. If Unit of CA/Agreement, Name and/or No NMNM71030C	
1. Type of Well ✓ Oil Well Gas Well Other		8 Well Name and Skelly Unit 72	8 Well Name and No Skelly Unit 725	
Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent)		9. API Well No. 30-015-38378	9. API Well No. 30-015-38378	
3a Address (Agent) 550 W Texas Ave , Suite 100 Midland, TX 79701	104/		l or Exploratory Area .ORIETA-YESO 97866	
4 Location of Well (Footage, Sec., T.R., M., or Survey Description) Sec 21 T17S R31E 2585 FSL 1290 FEL, Unit 1		_	I1. Country or Parish, State EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Final Abandonment Notice ☐ Convert to Injectio	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume Reclamation Recomplete Temporanly Abandon Water Disposal	Water Shut-Off Well Integrity Other Drilling Operations	
13 Describe Proposed or Completed Operation: Clearly state all the proposal is to deepen directionally or recomplete horizon Attach the Bond under which the work will be performed or following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices mudetermined that the site is ready for final inspection.)	stally, give subsurface locations and provide the Bond No. on file with ation results in a multiple completi	measured and true vertical dep BLM/BIA. Required subsequer on or recompletion in a new into	ths of all pertinent markers and zones at reports must be filed within 30 days erval, a Form 3160-4 must be filed once	
7/27/11 Tested BOP to 3500psi for 30 min, ok. 7/28/11 Perf Lower Blinebry @ 6200 - 6400 w/ 1 SPF, 26 h 7/29/11 Acidize w/2500 gals 15% HCL acid. Frac w/113,04 Perf Middle Blinebry @ 5930 - 6130 w/1 SPF, 26 h 31,356# 16/30 CRC. CBP @ 5890. Perf Upper Blinebry @ 5660 - 5860 w/ 1 SPF, 26 h 34,800# 16/30 CRC. CBP @ 5170. Perf Paddock @ 4990 - 5140 w/1 SPF, 26 holes. 19,108# 16/30 CRC. 8/03/11 Drill out plugs. Clean out to PBTD 6678. 8/04/11 RIH w/ 191 Jts 2-7/8" 6.5# J55 tbg, EOT @ 6250. 8/07/11 RIH w/ 2"x2-1/2"x24' pump. Motor failed on initial s	13 gals gel, 144,477# 16/30 Otta noles. Acidize w/2500 gals 15% noles. Acidize w/2500 gals 15% Acidize w/3000 gals 15% HCL a	HCL acid. Frac w/113,350 ga HCL acid. Frac w/116,036 ga :	als gel, 143,614# 16/30 Ottawa sand, als gel, 147,667# 16/30 Ottawa sand,	

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Accepted for record NMOCD ARTESIA

Title PREPARER Netha Aaron Date 01/12/2012 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Öffice entitle the applicant to conduct operations thereon

Title 18 U S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction