Submit One Copy To Appropriate District RECENES at e of New Mexico Office District I	Form C-103
1/0/31 0 1 0 1/11 30/00040 -	ources Revised August 1, 2011 WELL API NO.
District II	20.015.22420
811 S First St, Grand Ave, Artes a, NM OIL CONSERVATION DIVIS	
District III	STATE A TEE
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State 32 30
PROPOSALS)	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Turkey Track 7R-Q-GB-SA
4. Well Location	
Unit Letter O: 660' feet from the South line and 1980' feet from	the East line
Section 36 Township 18S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3435'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSTOLIENT BEDORT OF
<u> </u>	SUBSEQUENT REPORT OF: DIAL WORK
<u> </u>	MENCE DRILLING OPNS. ☐ P AND A ☐
	IG/CEMENT JOB
	cation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The leasting has been leveled as used to receible to minimal and another added to the level of the least of t	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Producti	on SuperintendentDATE _02/10/12
	newbourne.com PHONE: 575-393-5905_
For State Use Only	
APPROVED BY // DATE 2/14 DOV 2	
Conditions of Approval (if any):	