Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
Office District I 1625 N French Dr., Hobbs, NM 88240 RECEIVED Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II FFB 13 2012 CONGEDIVATION DIVISION	30-015-25106
811 S. First St., Grand Ave., Artesia, NM TO SOIL CONSERVATION DIVISION 88210 1220 South St. Francis Dr	5. Indicate Type of Lease
District III NMOCD ARTESIA 20 South St. 1 (275)	STATE FEE
1000 Rio Brazos Rd., Azte c, NM 87410 Santa Fe, NM 8/505 District IV	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State JL 36
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	8. Well Number 6
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	14744 10. Pool name or Wildcat
3. Address of Operator PO Box 5270, Hobbs NM 88241	Turkey Track 7R-Q-GB-SA
4. Well Location	Turney Tuest At & GD ST
Unit Letter M: 660' feet from the South line and 660' feet from the West	line
Section 36 Township 18S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)) modern
3438'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER	
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Oper	eady for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
ODED ATOD NAME I HASE NAME WELL NUMBED ADINUMBED QUADTED/QUADTED LOCATION OD	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to sch	adula an increation
when an work has been compacted, return this form to the appropriate District office to schedule an inspection.	
	D 4 TFD 00/10/10
SIGNATURE TITLE Production Superint	rendentDATE _02/10/12
TYPE OR PRINT NAMERobin Terrell E-MAIL: rterrell@mewbourne.	com PHONE: 575-393-5905_
For State Use Only	
At to	2/10/10-
APPROVED BY: The Conditions of Approval (if any):	DATE 2/14/202
Conditions of Approval (if ally).	