Submit 1 Copy To Appropriate District Office	State of New Me	xico	Form C-	103	
<u>District 1</u> – (575) 393-6161	trict 1 – (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ON CONCERNATION DIVISION		WELL API NO. 30-015-39176		
811 S First St , Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE S FEE		
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI o /	6. State Oil & Gas Lease No.			
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			McCoy State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 20		
2. Name of Operator			9. OGRID Number		
COG Operating, LLC 3. Address of Operator			229137 10. Pool name or Wildcat		
550 W. Texas Ave., Suite 100, Midland, TX 79701			Empire; Glorieta-Yeso, East		
4. Well Location					
Unit Letter:	970 feet from the North	line and24	feet from the West	_line	
Section 8	Township 17S	Range 29E	NMPM Eddy Coun	ty	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629' GR					
The state of the s					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK 🗍 PLUG AND ABANDON 🗍 REMEDIAL WORI			_	_	
TEMPORARILY ABANDON DILL OR ALTER CASING	_				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗀		
_	_			_	
OTHER:	pleted operations (Clearly state all r		Drilling Completion	d date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
10/17/11 Tooted and to 2500# for 20 min. Cood					
10/17/11 Tested csg to 3500# for 30 min. Good. 10/18/11 Perf Lower Blinebry @ 4900 - 5100 w/ 1 SPF, 26 holes.					
10/19/11 Acidized w/3500 gals 15% HCL. Frac w/126,992 gals gel, 147,821 16/30 White sand, 30,544# 16/30 SiberProp.					
Set CBP @ 4860. Perf Middle Blinebry @ 4630 - 4830 w/ 1SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/127,139 gals gel, 149,774#					
16/30 White sand, 30,733 16/30 SiberProp. Set CBP @ 4590.					
Perf Upper Blinebry @ 4360 - 4560 w/1SPF, 26 holes. Acidized w/ 2500 gals 15% HCL. Frac w/125,815 gals gel, 147,627#					
16/30 White sand, 30,325# 16/30 SiberProp. Set CBP @ 4180. Perf Paddock 3920 - 4145 w/1SPF, 26 holes. Acidized w/ 3000 gals 15% HCL. Frac w/114,807 gals gel, 127,924 16/30 White					
sand, 15,997# 16/30 SiberProp.					
10/24/11 Drill out plugs. Clean out to PBTD 5370. 10/25/11 RIH w/154 jts 2-7/8" J55 6.5# tbg, EOT @ 5063.			RECEIVE	<u> </u>	
10/26/11 RIH w/ 2-1/2" x 2" x 24'. Hang on well.					
			JAN 06 201	4	
			NMOCD ARTE	SIA	
Spud Date: 9/25/11	Rig Release Da	te: 1	0/3/11		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory Analyst DATE 12/12/11					
Type or print name Netha Aan	E-mail address	s: <u>oaaron@conch</u>	o.com PHONE: 432-818-2319	<u> </u>	
For State Use Only () () () () () () () () () (
APPROVED BY: U.S. MANUAL TITLE OFFICE DATE //3/2012 DATE					