

**RECEIVED**  
 FORM 3160-3 (April 2007)  
 MAR 29 2012

**OCD-ARTESIA**

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB No 1004-0137  
 Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  Oil Well  Gas Well  Other

2 Name of Operator **BOPCO, L. P.**

3a Address **P. O. Box 2760, Midland, TX 79702** 3b Phone No. (include area code) **432-683-2277**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Surface: SWSE, UL A, 100' FNL, 1,080' FEL, Sec 23, T24R30E Lat N32.21239, Lg W103.845992  
 Bottom Hole: 650' FSL, 1,780' FEL, Sec 10, T24S, R30E, Lat N32.226733, Lg W103.865508

5 Lease Serial No.  
**LC068905; LC068431**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.  
**NMNM71016X**

8. Well Name and No.  
**Poker Lake Unit #337H**

9 API Well No.  
**30-015-39691**

10. Field and Pool, or Exploratory Area  
**Poker Lake NW (Delaware)**

11 County or Parish, State  
**Eddy County New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>1 Stage Cement Job</b>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**BOPCO, L.P. respectfully requests the changes listed below to be approved for the above captioned well.**

Given the PLU 337H is outside the R-111 Potash area, BOPCO, L.P. requests to change the planned two stage cement job, to a one stage cement job, for the 2nd intermediate 7" 26 ppf, N-80 LTC casing which will be set @ 8,232' MD 7,858' TVD. This will negate the need for a DV Tool. Computer modeling provided by the cement company, based on input provided by BOPCO, L.P. suggest high probability of success at circulating cement 500' into 9-5/8" casing. The 9-5/8" 40 ppf, J-55, LTC will be set @ approximately 4,080' MD. BOPCO, L.P. will still wait on lead cement for 18 hrs or until 500 psi compressive strength has been reached, whichever time is greater. TOC will be confirmed with a Temperature Survey Log. Updated cement volumes are based on 50% excess of gauge hole volume and are listed below:

- Spacer: 20 bbl fresh water with red dye
- Flush: 100 bbl of fresh water
- Lead: 320 sks Tuned Light Cement + 0.75 lbm/sk CFR-3, + 1.5 lbm/sk Salt, +0.25 lbm/sk Poly E Flake (10.2 ppg, 2.7 cu ft/sk, 12.19 Gal/sk)
- Tail: 120 sks HalCem-H (15.6 ppg, 1.19 cu ft/sk, 5.39 Gal/sk)

Accepted for record  
 NMOCD 10/3/2012

14 I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Stephen Ordoyne**

Title **Drilling Engineer**

Signature

*Stephen Ordoyne*

Date

**2/29/12**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**APPROVED**  
 Date **MAR 26 2012**  
 /s/ **Chris Walls**  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

Title 18 USC Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)