	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II	·	WELL API NO. 30-015-30831
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Harper State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator 550 W. Texas Ave., Suite 100 M	Midland TX 79701	10. Pool name or Wildcat 96718 Loco Hills; Glorieta, Yeso
Well Location	m	1966
Unit Letter \underline{P} :	430' feet from the South line and	330 feet from the East line
Section 16	Township 17S Range 30E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
and the state of t	3677' GR	Total State of the
Pit or Below-grade Tank Application []		•
	vaterDistance from nearest fresh water wellDis	
Pit Liner Thickness: mil Below-Grade Tánk: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO: SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	i i i i i i i i i i i i i i i i i i i	
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER:	☐ Ø OTHER: Re-F	Porf Baddack
	bleted operations. (Clearly state all pertinent details, an	
	ork). SEE RULE 1103. For Multiple Completions: A	
or recompletion.		
Re-Perf Paddock perfs.		
• • • • • • • • • • • • • • • • • • •		
·		
9/15/11 MIRU		
·	4790 w/ 1 SPF, 29 holes.	
9/15/11 MIRU 9/18/11 Set RBP @ 4820. 9/19/11 Perf Paddock @ 4398 - 10/04/11 Acidize w/3000 gals 15	% HCL acid. Frac w/194,490 gals gel, 205,690# 1	6/30 White
9/15/11 MIRU 9/18/11 Set RBP @ 4820. 9/19/11 Perf Paddock @ 4398 - 10/04/11 Acidize w/3000 gals 15 sand, 33,256# 16/30 Sib	% HCL acid. Frac w/194,490 gals gel, 205,690# 1	6/30 White
9/15/11 MIRU 9/18/11 Set RBP @ 4820. 9/19/11 Perf Paddock @ 4398 - 10/04/11 Acidize w/3000 gals 15 sand, 33,256# 16/30 Sib 10/17/11 Release RBP.	% HCL acid. Frac w/194,490 gals gel, 205,690# 1 perProp.	6/30 White
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