Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL APLNO.
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015-03335
811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505),334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀
<u>District IV</u> – (505) 47.6-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fé, NM 87505	6. State Oil & Gas Lease No. 14844
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT' (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Ballard Grayburg San Andres Unit
PROPOSALS.) 1. Type of Well: Oil Well G	as Well 🔲 💢 Other INJECTION WELL	8. Well Number #001S
2. Name of Operator		9. OGRID Number
TANDEM ENERGY CORPORATION 3. Address of Operator	JN	10. Pool name or Wildcat: Loco Hills,
2700 POST OAK BLVD. STE 1000	HOUSTION TX. 77056	Queen, Grayburg, San Andres
4. Well Location		1 (11-11-1)
·	2310'_ feet from theFSL line and	1 900' feet from the FWL line
Section 8,	Township 18S Range 29E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, e. 3532 GR	
Charles and the state of the st		Distriction of participation and the participation of the participation
12. Check Ap	propriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF UIT		DOEGUENT DEPOST OF
NOTICE OF INT	<u> </u>	BSEQUENT REPORT OF:
-	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D	PRK ☐ ALTERING CASING ☐ PAND A ☐ ☐
	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
4.		
OTHER: Repair tubing leak	ed operations. (Clearly state all pertinent details,	
). SEE RULE 19.15.7.14 NMAC. For Multiple C	
1 Die Ide Dulling Heit mull tubie	or and injection medican	
1. Rig Up Pulling Unit pull tubir 2. Rig up Hydrostatic Tubing Te	ig and injection packer sters run in hole with new injection packer testing	2.3/8 ⁱ ? plastic coated tubing laid down 5 had
joints.	story (all in note with new injection packet testing	, 2,570 plastic coated tabling fall down 5 bad
internally plastic coated tubin	ruck circulated 120 bbls. Packer fluid set AD-1 ter g, tested annulus to 350 PSI. held pressure. Relea:	
witness integrity test 4. Rig Down Pulling Unit Move	d Out RECEIVED	
	ì	RECEIVED
	MAR 2 2 2012	
	NMOCD ARTES	MAR 2 2 2012
Spud Date:	Rig Release Date: 3/	9/2017 NMOCD ARTESIA
	ide the wt, grade, o	lepth, sizE
	eve is true and complete to the best of my knowle	
SIGNATURE	TITLE Production Superinte	
Type or print name Rumaldo Hinojo For State Use Only	sa E-mail address: rhinojosa@platenergy.com_	PHONE: 575-626-9969
APPROVED BY: Zerra (N	THE COMPUNIO	OFFICER DATE 3/27/12

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