

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39400
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Nash Unit
4. Well Location Unit Letter <u>H</u> : <u>1620</u> feet from the <u>North</u> line and <u>1120</u> feet from the <u>East</u> line Section <u>13</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 53 SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2999' GL		9. OGRID Number 005380
		10. Pool name or Wildcat SWD:DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Ran MIT test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/11 Drld to 16500'. RTH w/perm plr on 4 1/2 tbg set @ 14810'.

1/1/12 Lay down 4 1/2" pipe. Latch into packer, space out, nipple down, set BOP, install flange test SK, clean pits.

1/11/12 Ran initial 30 minute MIT test. Test was witnessed by Richard Inge and returned to OCD office. Copy attached.

DENIED. PACKER MUST BE SET WITHIN 100' OF UPPER MOST PERF INTERVAL. PERMITTED FROM 15074 TO 110570.

Spud Date:

BE 2/8/12

Rig Release Date:

RECEIVED

JAN 27 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 1/25/2012

Type or print name Sharon Hindman E-mail address: sharon.hindman@ctoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY Richard Inge TITLE COMPLIANCE OFFICER DATE 3/27/12

Conditions of Approval (if any):

SWD 1291-B ON 3/15/2012 CHANGED FORMATION DEPTH TO 14906 - 16445. PACKER DEPTH IS OK.