UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires July 31, 2010 erial No.

11. County or Parish, and State

EDDY COUNTY, NM

BOILE OF ENTINE WHITE COMMENT	<u> </u>	Lease S
NDRY NOTICES AND REPORTS ON WELLS		NMNN
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V107384 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Well Name and No **ROCK RIDGE FEDERAL 3H** ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator CINDY COTTRELL Contact MURCHISON OIL & GAS INC 30-015-39543-00-X1 E-Mail. ccottrell@jdmii.com 3b. Phone No. (include area code) Ph: 972-931-0700 Ext: 109 Field and Pool, or Exploratory WILLOW LAKE 3a Address 1100 MIRA VISTA BOULEVARD PLANO, TX 75093-4698

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/17/12 - Reached pilot hole TD at 7,900 ft.

1/18/12 - Ran 2-7/8 in. tubing and set cement plug as follows:

1 2-7/8 in. float shoe - 1 ft.

1 2-7/8 in. J-55 steel shoe joint - 32 ft.

47 jts 2-7/8 in. 1.27 lb SP8-2K fiber glass tbg - 1,373 ft.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T24S R29E SENE Lot H 1520FNL 350FEL

1 Tubing Release Tool - 3 ft.

1 XO - 1 ft.

Total 1,410 ft.

Accepted for record

JAN 31 2012

NMOCD ARTESIA

Top of 2-7/8 in. tubing at 6,433 ft. and bottom at 7,842 ft. TIH w/67 stands & 1 single jt 4.5 in.

14. Thereby certify that the foregoing is true and correct. Electronic Submission #129093 verified by the BLM Well Information System
For MURCHISON OIL & GAS INC, sent to the Carlsbad
Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/24/2012 (12JLH0370SE) Name (Printed/Typed) DARRICK STALLINGS Title VICE PRESIDENT OPERATIONS Signature (Electronic Submission) Date 01/24/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS TitleSUPERVISOR EPS Approved By Date 01/28/2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #129093 that would not fit on the form

32. Additional remarks, continued

16.6 lb. G-105 drill pipe.

1/19/12 - Pump cement plug: 760 SXS 0.4% Halad low fluid loss control, 0.3% CFR-3 dispersant, 0.1% HR-601; 17.0 ppg, 0.99 yield, 135 bbls. Displaced w/10 bbls fresh water & 84 bbls cut brine mud. Released from fiber glass tbg & left tbg in hole. POOH w/drill pipe.

1/20/12 - WOC total of 21.5 hrs. TIH w/ 8-3/4 in. bit & resume drilling formation at 6,675 ft.