

Appropriate District
RECEIVED
93-6161
r., Hobbs, NM 88240
748-1283
JAN 03 2012
Artesia, NM 88210
NM 88210
ARTESIA
NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-31770

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Co, LP

3. Address of Operator
20 North Broadway, OKC OK 73102-8260

4. Well Location

Unit Letter P : 720 feet from the FSL line and 800 feet from the East line
 Section 6 Township 22S Range 26E NMPM County Eddy

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)
3608' GL: 3625 KB

7. Lease Name or Unit Agreement Name
Rifleman 6P State Com

8. Well Number

9. OGRID Number
6137

10. Pool name or Wildcat
Happy Valley; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐
DOWNHOLE COMMINGLE	☐		

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 12/7/11-MIRU. Circulate wellbore w/salt gel mud.
2. Spot 100 sx cmt @ 10950'. Tag TOC @ 9633. Spot 25 sx @ 9633. ETOC @ 9472'. (4-1/2" liner top @ 9643')
3. Spot 25 sx cmt @ 8540. Tag TOC @ 8309. (Wolfcamp top @ 8540).
4. Perf 8 sqz holes @ 5400'. TIH w/tbg to 5460'. Pump 30 sx cmt. Tag TOC @ 5075'.
5. Perf 8 sqz holes @ 4908'. TIH w/tbg to 4963'. Pump 30 sx cmt. Tag TOC @ 4785'.
6. Spear 7" csg @ 1474'. POOH w/1474' of 7" csg. Attempt to pull csg from 1474'. Unsuccessful
7. Spot 25 sx cmt from 2650' to 2500'. Cut 7" csg @ 2450'. Spear 7" @ 2450'. POOH w/976' 7" csg.
8. Spot 80 sx cmt stub plug @ 2500'. Tag TOC @ 2216'. (Delaware top @ 2451'. 9-5/8" csg shoe @ 2416').
9. Spot 35 sx cmt @ 560'. TIH to tag, did not tag. Spot 35 sx cmt @ 560'. Tag TOC @ 426'. (13-3/8" csg shoe @ 508').
10. Spot 35 sx cmt from 100' to surface.
11. 12/29/11- Cut wellhead off 3' BGL. Set dry hole marker.

Spud Date:

Rig Release Date:

Approved for plugging of well hole only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmrnd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ronnie Slack* TITLE Operations Technician DATE 12/29/11

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615
For State Use Only 

APPROVED BY: [Signature] TITLE: _____
Conditions of Approval (if any): _____

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmrnd.state.nm.us/ocd.

DATE 1/9/2022

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RIFLEMAN 6 STATE COM 1		Field: HAPPY VALLEY	
Location: 720' FSL & 800' FEL; SEC 6-T22S-R26E		County: EDDY	State: NM
Elevation: 3608' GL, 3624' DF, 3625' KB		Spud Date: 10/8/01	Compl Date: 12/21/01
API#: 30-015-31770	Prepared by: Ronnie Slack	Date: 12/29/11	Rev. GM

Plugged & Abandoned-12/29/11

17-1/2" Hole
13-3/8", 48#, H40, @ 508'
 Cmt'd w/600 sx to surface

12-1/4" Hole
9-5/8", 40#, J55, @ 2,416'
 Cmt'd w/975 sx to surface
(8 835" id, 4257 ft³/ft)

4/12/10-Casing Part @ 2592' Tagged w/ 5 75" IB. Worked through w/3 65" string mill on 4/11/10

Top of 4-1/2" Liner @ 9,643'

8-5/8" Hole
7", 26#, P110, @ 9,951'
 Cmt'd w/650 sx. TOC @ 6490'-CBL
(6 276" id, 2148 ft³/ft)

MORROW
10976' - 10995'

2/19/10 acidized 11134-11320 w/3K gal 7 5%
 2/27/10 frac 11134-11320 w/50313# 20/40

MORROW (2/17/10)
11134' - 11140' 2 spf

MORROW
11174' - 11198'

2/13/09 swab 11174-266, avg 400' FE/Hr
 2/14/08 acidized 11174-11266 w/3500 gals 7 5%

MORROW (2/17/10)
11222' - 11226' 2 spf

MORROW
11259' - 11266'

2/12/09 swab 11259-266, avg 300' FE/Hr

MORROW (2/17/10)
11314' - 11320' 2 spf

MORROW (2/10/10)
11485' - 11492' 3 spf 2/12/10-frac w/1000 gal + 10340# 20/40

6-1/4" hole
4-1/2", 11.6#, L80, @ 11,548'
 Cmt'd w/250 sx
(4" id, 0872 ft³/ft)

Actual:
 2 Cut wellhead off, set dry hole marker-12/29/11
 1 Spot 35 sx from 100' to surface.

Actual:
 2 Spot 35 sx cmt @ 560' Tag TOC @ 426'

Actual:
 5 Spot 80 sx stub plug @ 2500' Tag TOC @ 2216'.
 4 Cut 7" csg @ 2450' Spear 7" @ 2450', & LD 976' csg.
 3 Spot 25 sx cmt 2650'-2500'.
 2 Attempt to pull csg from 1474. Unsuccessful.
 1 Spear 7" csg @ 1474' POOH & LD 1474' csg.
 (Delaware top @ 2451')

Actual:
 2. TIH w/tbg to 4963', spot 30 sx cmt. Tag TOC @ 4785'
 1. Perf 8 sqz holes @ 4908'.

Actual:
 2 TIH w/tbg to 5460', spot 30 sx cmt Tag TOC 5075'
 1 Perf 8 sqz holes @ 5400'

Actual:
 1 Spot 25 sx cmt @ 8540' Tag TOC @ 8309'
 (Wolfcamp top @ 8540')

Actual:
 2 Spot 25 sx cmt @ 9633'. ETOC @ 9472.
 1 Spot 100 sx cmt @ 10950'. Tag TOC @ 9633'

← 4.5" X 30' csg patch from 10971' to 11001'. (2/25/10)

 SN @ 11080' (3/2/10)

Wash & clean out to 11237' (3/2/10)

 CIBP 11,475' (2/17/10) w/ 35' cmt

 Clean out to 11514" (2/10/10)

 11,502' PBTD