

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31781
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chimayo 16 State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Delaware 96100

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other--SWD - 1289

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102 405.552.4615 SWD;

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 16 Township 25S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3000' KB; 2988 GL; 12' KB TO GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☒ Convert to SWD (SWD-1289)	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work from 10/1/11-12/9/11:

- MIRU. Set CIBP 4700'. Dump 35' cement on top. Perfed Delaware from 4010 to 4450, total 230 holes, 120 deg phase.
- Acidized perfs 4010-4450 w/5000 gals 15% NEFE. Frac w/69850 gals Viking 2500, w/145,600#, 16/30 white sand. Set composite frac plug 3990.
- Perfed Delaware from 3260-3970, total 250 holes, 120 deg phase. Acidized w/3000 gals 15% acid. Frac w/ 69850 gals Viking 2500 w/145,600# 16/30 white sand.
- Open and flow back load water. Drill out frac plug and clean out wellbore to 4660'.
- Ran 2-7/8", 6.5#, L80, Poly lined injection tubing and 5-1/2" nickel coated packer. Circulate packer fluid. Packer set at 3213'. ✓
- Test casing to 500 psi and chart. Run injection test. RDMO.
- Ran MIT test on 11/21/11. Richard Inge w/NMOCD witnessed test and has original MIT chart.
- 12/9/11: Hauled in and disposed 96 bw, 50# TP, 40# CP. Will haul in water as necessary until injection line is complete.

Spud Date:

Rig Release Date:

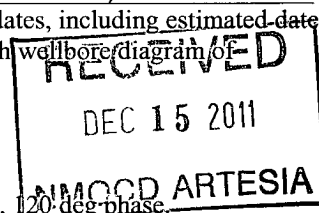
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 12/13/11

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405.552.4615

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 12/20/11
Conditions of Approval (if any):



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CHIMAYO 16 STATE 1		Field: WILLOW LAKE SOUTHEAST	
Location: 660' FNL & 1980' FWL; SEC 16-T25S-R29E		County: EDDY	State: NM
Elevation: 3000' KB; 2988' GL; 12' KB to GL		Spud Date: 5/27/01	Compl Date: 7/19/01
API#: 30-015-31781	Prepared by: Ronnie Slack	Date: 11/15/11	Rev:

ACTUAL SWD SCHEMATIC

17-1/2" hole
13-3/8", 48#, H40, @ 600'
 Cmt'd w/460 sx to surface.

TOC was at 3300' per cbl run on 10/9/10.
 Pumped 200 sx braden head sqz on 8-5/8" x
 5-1/2" annulus. Ran CBL. TOC now @ 1850'.
 (10/19/10)

12-1/4" hole
8-5/8", 32#, J55, @ 2980'
 Cmt'd w/1000 sx to surface

DELAWARE (10/18/11)
 3260-3300; 3410-3430; 3520-3546
 3684-3710; 3950-3970
 10/18/11-acidized w/3K gals Frac w/145 6K# 16/30

DELAWARE (10/4/11)
 4010'-4030'; 4086-4100; 4204-4220
 4340'-4370'; 4420'-4450'
 10/8/11-acidized w/5K gals. 10/18-frac w/145 6K# 16/30

DELAWARE (3/17/11)
 4953' - 4959' }
 5049' - 5055' } Swab ~40% oil cut 4953-5095
 5081' - 5095' }

5133' - 5137' }
 5142' - 5145' } Swab ~40% oil cut 5133-5182
 5170' - 5175' }
 5178' - 5182' }

3/18/11-acidized 4953-5182 w/4K gals 7.5% hcl

5220' - 5225' }
 5229' - 5234' } Swab ~5% oil cut 5220-5276
 5260' - 5276' }

5335' - 5343' }
 5352' - 5356' } Swab ~2% oil cut 5335-5387
 5369' - 5387' }

3/18/11-acidized 5220-5387 w/5K gals 7.5% hcl

BONE SPRING
 8702' - 8734' (10/2/01)
 acidized w/3k gals 10/4/01
 frac w/102K# 10/7/01

BONE SPRING
 9118' - 9134'
 acidized w/3K gals & frac w/93K# 20/40

7-7/8" Hole
5-1/2", 17#, N80, LTC, @ 9300'
 Cmt'd w/1005 SX

2-7/8", 6.5#, L80 Poly Lined Injection Tubing (11/8/11)

On/Off Tool
 5-1/2" Nickel Coated Packer @ 3213' (11/8/11)

35' cement. 4665' PBD. (10/4/11)
 CIBP @ 4700' (10/4/11)

CIBP @ 5650' (3/16/11)

CIBP @ 8610' w/35' cmt (10/14/10)

CIBP @ 8990' W/35' cmt (10/7/10)

9254' PBD

9300' TD