

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22080
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4500
7. Lease Name or Unit Agreement Name Guacamayo State
8. Well Number #1
9. OGRID Number 017985
10. Pool name or Wildcat Foster Draw; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Premier Oil & Gas Inc.

3. Address of Operator  
PO Box 1246, Artesia, NM 88211-1246

4. Well Location  
Unit Letter P : 660 feet from the South line and 990 feet from the East line  
Section 6 Township 21S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3207 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/2011:

1. NU manual double ram BOP. Tie onto tubing and spot 50 bbls of 9 ppg plugging mud containing 25 ppb salt gel. POOH with 2-7/8" tubing.
2. RU packoff, run gauge ring to 2500' then set CIBP at 2500' above the Delaware perms. Perforate 4 shots at 1000', close blind rams and establish circulation down 5.5" and up 5.5 x 8-5/8" annulus to surface.
3. RIH with tubing and spot 50 sx. Class "C" with 2% CaCl2 from 2500' up to 2140'. Tagged up @ 2140' witnessed by OCD rep Bill Hawkings.
4. ROH. Lay down tubing.
5. Tie onto 5-1/2" casing and pump 340 sx Class "C" with 2% CaCl2 down 5.5" casing and up 5.5 x 8-5/8" annulus to fill wellbore with cement from surface to 1000'. Circulated 20 sx.
6. Cut off wellhead and install OCD spec dry hole marker.

Spud Date:

Rig Release Date:

RECEIVED

DEC 12 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 12/07/2011

Type or print name Daniel Jones E-mail address: dan.jones@premieroilgas.com PHONE: 972-470-0228

For State Use Only

APPROVED BY: [Signature] TITLE Approved for plugging of well bore only. DATE 12/15/2011

Conditions of Approval (if any):

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.cmnrd.state.nm.us/oed.