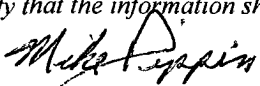


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-39541												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						2. Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No												
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name KAISER B 18 G 6. Well Number: #12												
8. Name of Operator: Lime Rock Resources II-A, L.P.						9 OGRID. 277558												
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	18	18-S	27-E		1650	North	2310	East	Eddy								
BH:																		
13. Date Spudded 11/2/11	14. Date T.D. Reached 11/11/11	15. Date Drilling Rig Released 11/12/11		16. Date Completed (Ready to Produce) 12/9/11		17. Elevations (DF and RKB, RT, GR, etc.): 3288' GR												
18. Total Measured Depth of Well 4227'		19. Plug Back Measured Depth 4164'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2905'-3098'-Upper Yeso, 3167'-3448'- Upper Yeso, 3502'-3765' - Middle Yeso, 3804'-4151' - Lower Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13-3/8"	48# H-40	197'		17-1/2"		400 sx Cl C		0'										
8-5/8"	24# J-55	1064'		12-1/4"		500 sx Cl C		0'										
5-1/2"	17# J-55	4211'		7-7/8"		543 sx 35/65 Poz/C		0'										
						+ 560 sx C												
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
						2-7/8"		2874'										
26. Perforation record (interval, size, and number) Upper Yeso: 2905'-3098', 48 holes Upper Yeso: 3167'-3448', 24 holes Middle Yeso: 3502'-3765', 46 holes Lower Yeso: 3804'-4151', 42 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2905'-3098'</td> <td>1852 gals 7.5% HCL; fraced w/56,110# 16/30 & 19,406# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3167'-3448'</td> <td>1750 gals 7.5% HCL; fraced w/52,6932# 16/30 & 15,048# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3502'-3765'</td> <td>3498 gals 7.5% HCL; fraced w/62,488# 16/30 & 24,778# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2905'-3098'	1852 gals 7.5% HCL; fraced w/56,110# 16/30 & 19,406# 16/30 Siber prop sand in X-linked gel	3167'-3448'	1750 gals 7.5% HCL; fraced w/52,6932# 16/30 & 15,048# 16/30 Siber prop sand in X-linked gel	3502'-3765'	3498 gals 7.5% HCL; fraced w/62,488# 16/30 & 24,778# 16/30 Siber prop sand in X-linked gel
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28. PRODUCTION																		
3804'-4151' 2184 gals 7.5% HCL, fraced w/90,292# 16/30 Brady & 15,294# 16/30 siber prop sand in X-linked gel																		
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 12/9/11											
E-mail Address: mike@pippinllc.com																		

KÄISER B 18 G #12 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -