

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
<div>RECEIVED APR 2 2012 NMOCD ARTESIA</div>		1. WELL API NO. 30-005-63538		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No VA-2101		5. Lease Name or Unit Agreement Name Miller State		6. Well Number. 1	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion					
8. Name of Operator Armstrong Energy Corporation			9. OGRID 001092		
10. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973					
11. Post name or Wellcat [92311] ACME; PR-Permian (GAS)					
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	2	8S	27E	
BH:					
13. Date Spudded 1/18/03	14. Date T.D. Reached 2/04/03	15. Date Rig Released	16. Date Completed (Ready to Produce) 02/24/03		17. Elevations (DF and RKB, RT, GR, etc.) 3929 GR
18. Total Measured Depth of Well 6910'		19. Plug Back Measured Depth 6505'	20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name 6153'-6161' Penn					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	595'	12-1/4"	350 sx	None
5-1/2"	15.5# & 17#	6916'	7-7/8"	450 sx	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	6055'	6055'			
26. Perforation record (interval, size, and number) 6153'-6161', 4 SPF, 21 shots 5869'-5871', 4 SPF, 12 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6153'-6161'		1000 gals 15% NEFE			
5869'-5871'		1000 gals 15% NEFE - non productive			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 3/29/12	Hours Tested 17	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 37
Flow Tubing Press. 140	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 52	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Sold					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature [Signature]		Printed Name Kyle Alpers		Title Engineer	Date 03/30/2012
E-mail Address kalpers@armstrongenergycorp.com					