

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland, TX 79705		<sup>2</sup> OGRID Number 873
		<sup>3</sup> Reason for Filing Code/ Effective Date FRAC / 12/29/2011
<sup>4</sup> API Number 30 - 015-00776	<sup>5</sup> Pool Name Empire Abo	<sup>6</sup> Pool Code 22040
<sup>7</sup> Property Code 001471	<sup>8</sup> Property Name Empire Abo Unit K	<sup>9</sup> Well Number 007

**II. <sup>10</sup>Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	4	18S	27E		1582	South	1645	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12/29/2011	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G
237722	Centurion Pipeline LP 5 Greenway Plaza Suite 110 Houston TX 77046	O

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/19/1959	<sup>22</sup> Ready Date 12/29/2011	<sup>23</sup> TD 5627'	<sup>24</sup> PBSD 5372'	<sup>25</sup> Perforations 5070'-5352'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
11"	8-5/8"	1476'	Circulated		
7-7/8"	5-1/2"	5627'	850 sx Class C		
Tubing	2-3/8"	5359'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 12/29/2011	<sup>32</sup> Gas Delivery Date 12/29/2011	<sup>33</sup> Test Date 1/3/2012	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2	<sup>39</sup> Water 294	<sup>40</sup> Gas 1		<sup>41</sup> Test Method P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Reesa Holland*

Printed name:  
Reesa Holland

Title:  
Sr Staff Engineering Tech

E-mail Address:  
Reesa.Holland@apachecorp.com

Date:  
3/21/2012

Phone:  
432-818-1062

OIL CONSERVATION DIVISION

Approved by:

*T. C. Shepard*

Title:

*Dist II Geologist*

Approval Date:

*4/4/2012*