

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD- Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM02862
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No POKER LAKE UNIT 343H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T24S R30E SESE Lot P 550FSL 365FEL		9. API Well No 30-015-38667-00-X1
		10. Field and Pool, or Exploratory POKER LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 8/17/2011. Drill 17-1/2" hole to 1,230'. Ran 30 jts 13-3/8", 54.5#, J-55, STC casing to 1,230'. Pumped 20 bbls FW followed by lead 1200 sks of Cemex Premium Plus C (wt 13.7, yld 1.7). Displaced with 179 bbls brine water, floats held. Circ 528 sks to cuttings tank. WOC 48.5 hrs. Tested 13-5/8" 5M BOP's, pipe rams, annular, blind rams, lower kelly valve, TIW, HCR, manual valves, choke manifold valves with SWACO choke to 2000 psi high & 250 psi low. Tested 13-3/8" surface casing to 1500 psi. Drilled 12-1/4" hole to 3,999'. Ran 95 jts of 9-5/8", 40#, J-55, LTC casing to 3,995'. Pumped 1st spacer of 10 bbls FW followed by 2nd spacer of 20 bbls gel followed by lead 1100 sks Econocem-HCL + additives (wt 12.9, yld 1.85) followed by tail 300 sks HalCem Premium Plus + additives (wt 14.8, yld 1.22). Displace with 297 bbls FW. Bumped plug at 1600 psi. Floats held. Circ 3 sks of cement to surface. WOC 29 hrs. Tested 13-5/8" M BOP's, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 1500 psi high & 250 psi low. Tested 9-5/8" casing to 1500 psi. Drilled 8-3/4"

Accepted for record
NMOCD**RECEIVED**

NOV 16 2011

NMOCD ARTESIA

TOC behind 7" ?

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #122567 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/09/2011 (12KMS0292SE)	
Name (Printed/Typed) PETE A LENSING	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 11/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/11/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #122567 that would not fit on the form

32. Additional remarks, continued

hole to 8,081'. Ran 179 jts of 7", 26#, N-80, LTC casing to 8,064'. DV Tool set at 4,508'. Pumped 1st stage with 20 bbls FW, followed by lead 250 sks Tuned Light + additives (wt 10.2, yld 2.7) followed by tail 170 sks Versa-Cem + additives (wt 13.0, yld 1.65). Displace with 307 bbls. Bumped plug with 1200 psi and floats held. Circulated across DV. Circulate 30 bbls of cement to surface. Pumped 2nd stage with 20 bbls FW followed by lead 150 sks EconoCem-HLC + additives (wt 12.6, yld 2.01) followed by tail 100 sks HalCem-C + additives (wt 14.8, yld 1.33). Displaced with 171 bbls. Bumped plug with 2324 psi - DV Tool closed. Full returns were noticed throughout job. Test 13-5/8" BOP's, pipe rams, upper kelly valve, lower kelly valve, HCR & manuals, choke manifold, and TIW to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 15,303' (7,843' TVD). Ran 162 jts 4-1/2", 11 6#, HCP-110, casing with 21 OH packers and 22 ball sleeve expansions to a depth of 15,253'. Top of liner at 7,261'. Installed tubing head and tested to 2500 psi - test good. Rig release on 10/04/2011.