

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. 30-015-05066
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name H E WEST A
4. Well Location Unit Letter <u>A</u> ; <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>04</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number: 007
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,967'		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT

NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist III DATE February 13, 2012

Type or print name Terry B. Callahan E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

02/22/2012

Conditions of Approval (if any):

**H E West A-7**  
**API# 30-015-05066**  
**Attachment for Item #13 (Subsequent Sundry)**

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1/30/2012 – Spot in RUWSU. NDWH NUBOP, POOH w/ tubing.

1/31/2012 – TOOHD 92 jts tbg, tag @ 3,196' end of casing 3,233'.

2/01/2012 – TOOHD, LD scraper.

2/02/2012 – Spot in DC & rev equipment. PU 4-3/4 bit & bit sub, 6- 3-1/2 DC, top sub, TIH w/ 94 jts tag @ 3,112'. PU swivel, break circ drld 5 jts well started flowing had to top kill tbg to make connection. PU 15 more jts, cleaned out 3,694' PBTD 3,700'. Circ hole clean, LD swivel, TOOHD w/ 113 jts, LD 6 – 301/2 DC. SWI.

2/03/2012 – TIH w/ 13 jts tail pipe, 5-1/2 pkr, 102 jts set pkr @ 3,188' EOT @ 3,593'. Test csg to 500 psi (good). Pump 500 gal zylene 1.7 bpm @ 420 psi, pump 24 bbls 15% HCL, pump 500 lb salt block w/ 6 bbls 2.6 bpm @ 1,812 psi. Pump 24 more HCL followed w/ another 500 lb salt block 2.0 bpm @ 2000 psi, pump final 24 bbls HCL, flush w/ 35 bbls H<sub>2</sub>O ISIP1602, 5 min 1,480, 10 min 1,414, 15 min 1,347 SWI. Open well, tbg flowback 30 bbls well died. PU swab made 6 runs F/L 1,600' recovered 35 bbls total of 65 and sandline got bad, had to shut down and pour new rope socket, made 4 more runs, recovered 10 more bbls total of 75. SWI.

2/06/2012 – Rlsd pkr, TOOHD 14 jts, TOOHD w/ 101 jts & pkr. Drop 10 biocide sticks. PU 2-7/8 x 31 slotted M/J, 5-1/2 TAC, S/N, 101 jts RD floor & tongs, NDBOP set TAC, NUWH. PU 2-1/2 X 2 X 16' pump w/ 16' gas anchor, 10-new 1-1/2 sinker bars. TIH w/ 40-3/4, 39-7/8, 35-1", 8', 4, 2' sub, 1-1/4 x 26' polish rod. Hang horse head, check pump action (good). RDWSU, move off.

2/10/2012 – RTP @ 3 BOPD, 0 MCFD, 279 BWPD.