<u>District I</u> 1625 N French Dr , Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210
District III

E-mail Address

Date. 3/17/12

mike@pippinllc com

Phone. 505-327-4573

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised Feb 26, 2007

Submit to Appropriate District Office

1000 Rio Brazos	Rd, Azteo	c, NM 8	7410		12	20 South St.	Francis Da	r						5 Copie	
District IV 1220 S St. France	Santa Fe, N						۳-	1	AMENDED REPOR						
	_					OWABLE		runi	D17 A	TION	TO	 CIDAN	_		
¹ Operator n	I.	-	_	231 FU	KALL	OWABLE	AND AU	Inv				INAI	(DI	UKI	
LRE OPE		² OGRID Number					281994								
c/o Mike Pip		³ Reason for Filing C					····								
Farmington,		-				Payadd Workover									
⁴ API Number		- 1		Name							ool Cod	le			
30 – 015-3	NE	9683													
⁷ Property C 309	•	erty Nan	1e	STALEY	STATE				⁹ Well Number 6						
II. 10 Su	rface L	ocatio	n												
Ul or lot no. Secti		Township		Range	Lot Idn	Feet from the	North/South Line			rom the	East/West lin		ne	1	
L 30		17-S		28-E	3	1960	SOUTH		990		WEST		EDDY		
11 Bo	ttom H	ole Lo	catio	n											
UL or lot no.	Section	Town	ship	Range	Lot Idn	Feet from the	North/Sout	h Jine	Feet f	rom the	East/	West lii	ne	County	
12 Lse Code	13 Produ	ina Mai	had	14 Gas Co		15 C 120 P		16.6	120 5	0041		17.0	2.10	OF C. C. D.	
S Code		cing mei Code	noa	Das Co		¹⁵ C-129 Per	mit Number	J-129 E	ffective	Date	(J-17	9 Expiration Date		
3	l	P READY													
III. Oil a		Tran	spor	ters											
18 Transporter OGRID				¹⁹ Transporter Name and Address									²⁰ O/G/W		
34019			ConocoPhillips										О		
			1130 Plaza Office Building, Bartlesville, OK 74004									I WAREN			
221115			Frontier Field Service											G	
			4200 E. Skelly Drive, Suite 700, Tribsa, OK 22									1000			
	HRE(CEIVED					186		44.8 × 2						
			2 - 22									š	43		
		M <i>£</i>					AR 22 2012					74 10 10 10 10 10 10 10 10 10 10 10 10 10			
COLD STREET GARY AND STREET						111100	א מי	EQ:	IA				MIN. 174		
		NMOCD ARTESIA													
IV. Well	Compl	lation	Data												
21 Spud Da			eady		T	²³ TD	²⁴ PBTI	25 Perforations			1	²⁶ DHC, MC			
1/14/11			: 12/2		1	4766'	4706'			3269'-3507'			Dire, we		
²⁷ Hole Size					& Tubing Size		29 Depth Se		1			³⁰ Sacks Cement		e Camant	
			┼─			ig Size							ack	s Cement	
12-1/4"				8-	5/8" 24#		430'				375 sx Class C				
7-7/8"				5-	1/2" 17#		4749'				500 sx 35/65 Poz/C + 550 sx C				
			T												
2-7/8" tubing							3195'								
V. Well	Test Da						· · · · · · · · · · · · · · · · · · ·								
31 Date New 1/9/12			s Delivery Date 1/9/12		³³ Test Date 1/22/12		34 Test Length 24 Hrs		th	1 35 Tbg. Pres		sure		36 Csg. Pressure	
³⁷ Choke Size		38 (Oil (bl			ater (bbls)	40 Gas (MCF		7)					41 Test Method	
	18			<u> </u>	315	24			<u></u>				Pumping		
⁴² I hereby cen	tify that th	ne rules	of the	Oil Cons	Division have			OIL C	ONSER	VATIO	DIVIS	SIO	N		
been complied						s is true and				//	/	7/		1	
complete to the Signature.		Approved by													
~	ı	1. C. Orgon													
Printed name.	Title. Obdast T														
Title Petroleum Engineer - Agent							Approval Date	;		PF /	2/7	77	_		