<u>District I</u>
1625 N French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb 26, 2007

ate District Office

<u>District III</u> 1000 Rio Brazos <u>District IV</u>	ec, NM	87410		l Conservati 20 South St.	Francis D		3	5 Copies							
1220 S St. Franc						Santa Fe, N							AMENDED REPO	RT	
¹ Operator n	<u>I.</u>			EST FO	RALL	OWABLE	AND AU	ГНО				RANS	PORT		
LRE OPE			² OGRID Number					281944							
c/o Mike Pip				³ Reason for Filing Code/ Effective Date											
Farmington, API Number	5 Pool	Name		NW ⁶ Pool Code											
API Number 30 – 015-39638 Pool Name Red Lake, Glorieta-Yeso NE							4					6836			
⁷ Property Code 8 Property 1					rty Name						9 Wel	l Numb	er	_	
10						ANTHONE	EY STATE 3								
II. 10 Surface I			nship .	Range	I of Idn	Feet from the	e North/South Line Feet from			the F	e East/West line County				
P	30	17-9		28-E	Locium	412	SOUTH	Line	679		AST	tot iiiic	EDDY		
¹¹ Bo	ttom H	lole L	ocatio	n		 , , , , , , , , , , , , , , , , , , ,	<u> </u>			!			1	_	
UL or lot no. Section		on Townsh		Range	Lot Idn	i	North/South line		•						
P	30	17-9	·S	28-E		356	SOUTH		346	E	EAST		EDDY		
12 Lse Code S		oducing Metho		14 Gas Co		15 C-129 Peri	mit Number 16		C-129 Effec	tive Dat	Date 17		C-129 Expiration Date		
		P		Date READY											
III. Oil a	and Ga	s Tra	nspor	ters											
18 Transporter		¹⁹ Transporter Name											²⁰ O/G/W		
OGRID 34019		and Address ConocoPhillips											0		
		1130 Plaza Office Building, Bartlesville, OK 7							74004						
221115			Frontier Field Service										G	20, -0,0	
		4200 E. Skelly Drive, Suite 700, Tulsa, OK-7							4133 (= 1)						
							TRE	C	EIVE	1	+	t de			
	19-13-4F	11-							a a 201	12	1				
							MAR 22 2012			+	å.	A VENEZA			
#1717196.67.1									OCD ARTESIA					es es	
		Ninoo													
IV. Well	l Comp	letion	n Data	ı											
21 Spud Date		22 Ready				²³ TD	²⁴ PBTD		²⁵ Perforatio				²⁶ DHC, MC		
2/21/12		3/21/1		i i		5039'	4989'		3361'-4722						
²⁷ Hole Siz		28 Cas		28 Casing	ng & Tubing Size		²⁹ Depth S		et		30 Sacks Cement				
										}					
12-1/4"					E/011 2.44		460'			300 sx C					
12-1/4					-5/8" 24#		400			300 SX C					
7-7/8"				5-	-1/2" 17#		5036'			350 sx 35/65 Poz/C + 550 sx C					
			1	2-7	/8" tubin	o		822'							
37 337.11	T D					<u> </u>				<u>. L</u>					
V. Well 31 Date New			Delive	ry Date	33 .	Test Date	34 Test	Langt	<u>,, , , , , , , , , , , , , , , , , , ,</u>	35 Tbg.	Droccu	ro I	³⁶ Csg. Pressure		
READY		33 Gas Delivery Date 33 Test Date				rest Date	163	- Aug. Hessure			Cog. 11cosure				
³⁷ Choke Size		38 Oil (bbls) 39 Water (bbl				ater (bbls)	⁴⁰ Gas	F)	1			41 Test Method			
												Pumping			
42 I hereby cert	tify that t	he rule	s of the	Oil Cons	ervation I	Division have			OIL CONS	SERVA	TION I	DIVISIO	N	_	
been complied						e is true and			//	1 1	•	1			
complete to the Signature:	c ocsi oi	iny Kilo	Zieag	e and bell	ÇI.		Approved by:	-	/, //	(h)	M	x/			
Mysotisper							1. U.Strytory								
Printed name: Mike Pippin							Title: GANAST								
Title Petroleum Engineer - Agent							Approval Date	e:	4/9	120					
E-mail Address mike@pippinllc com							*******		-4-1	Ju	L				
									, ,						

Phone: 505-327-4573

Date 3/21/12