Submit 1 Copy To Appropriate District Office	State of N	ew Mexico			rm C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals an	nd Natural Resour	ces		igust 1, 2011	
1625 N French Dr, Hobbs, NM 88240			WELL A	WELL API NO.		
<u>District II</u> - (575) 748-1283 811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVISION		N 5 Indica	30-015-38369 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			STATE STEE		
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			Oil & Gas Lease No.		
1220 S St Francis Dr., Santa Fe, NM						
87505 SUNDRY NOT	FICES AND REPORTS ON	WELLS	7 Lease	Name or Unit Agreeme	ent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name of Other Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Continental State		
1. Type of Well: Oil Well Gas Well Other			8. Well	8. Well Number		
				7		
2. Name of Operator			9. OGR	9. OGRID Number		
COG Operating LLC 3. Address of Operator			10 Pool	229137 10. Pool name or Wildcat		
550 W Texas Ave, Suite 100, Midland, TX 79701				Grayburg Jackson; SR-Q-G-SA 28509		
4. Well Location						
	feet from the North	line and 1650	feet from the	West line		
Unit Letter <u>C</u> : <u>990</u>						
Section 15	Township 17S 11. Elevation (Show whe	Range 29E	NMPM	County Eddy		
	11. Elevation (Show whe	3562'	JK, eic.)	The second secon		

12 Check	Appropriate Box to Ind	icate Nature of N	lotice Report o	r Other Data		
12. Check	rippropriate box to ma	icate ratare or r	onee, report o	1 Office Data		
NOTICE OF I	NTENTION TO:		SUBSEQUE	NT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					ASING 🗌	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐						
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/	CEMENT JOB			
DOWNHOLE COMMINGLE]					
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