Do no	UNITED STATE DEPARTMENT OF THI BUREAU OF LAND MAT INDRY NOTICES AND RE use this form for proposals oned well. Use Form 3160-3	ES E INTERIOR NAGEMENT EPORTS ON WE to drill or to re-	enter an		FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 Il No. OM 105557 Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8. 8. Well Name and No. 9.	
1. Type of Well ☐ Oil Well□ □ □ Gas Well□□ □ Other						
2. Name of Operator OXY USA Inc. 16696				Geodnish + 27 Federica (#3H 9. API Well No.		
3a. Address P.O. Box 50250 Mi	3b. Phone No. (incluated 432-685-5717	No. (include area code) 30-015 - 37 220 -5717 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 5 - 962 FSL 364 FWL SWSW(M) SEC 27 T235 R29E					11. County or Parish, State	
8H - 400 FWL	0)		Eddy	NM		
	ECK APPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMIS	SION	TYPE OF ACTION				
Notice of Intent	Acidize Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily At Water Disposal	,	Water Shut-Off Well Integrity Other $\underline{Set} \underline{CSS} = \underbrace{4}$	
If the proposal is to	or Completed Operation (clearly state all per deepen directionally or recomplete horizonta fer which the work will be performed or pro	ally, give subsurface location	ons and measured and tru	e vertical deptl	ns of all pertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/5/12, drill 12-1/4' hole to 3079' 1/7/12. RIH & set 9-5/8' 40# HC J55 LTC csg @ 3069', cmt w/ 880sx (293bbl) Light PPC w/ additives, followed by 200sx (48bbl) PPC w/ additives, circ 348sx (116bl) cmt to surf. WOC. Test BOP's to 250# low, 5000#. WOC per BLM Potash requirements.

1/9/12, drill 8-3/4" hole to 11419'M 7789'V. RIH w/ 5-1/2" 17# L80 LTC csg @ 11419' w/ DVT @ 6015' POST @ 3118'. Cmt 1st stage w/ 1930sx (592bbl) Super H, , had full returns while cementing, lost returns while circulating thru DVT Tool. Contact BLM, rec approval to proceed with cmt job. Cmt 2nd stage w/ LCM/Superflush w/ 1000sx (bbl) IFC followed by 100sx (24bbl) PPC, circ 67sx (25bbl) cmt to surf. Cmt 3rd stage w/ 500sx (183bbl) PPC followed by 100sx (24bbl) cmt to surf. Rel Rig**Ccepted for record**

NMOCD

		FEB 08 2012				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		NMOCD ARTESIA				
Signature	Date	EPTED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date FEB 4 2012				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	se Office	A Com				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	erson knowingly and willfully to make to within its jurisdiction	aby Repartmant on lagency) of the EUnited				

(Instructions on page 2)