

OCD-ARTESIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
LC-055264

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL COMPANY, INC.

3a. Address
801 CHERRY STREET, SUITE 1500
FORT WORTH, TX, 76102

3b. Phone No (include area code)
817-332-5108

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
JACKSON B #50

9. API Well No.
30-015-39364

10. Field and Pool or Exploratory Area
CEDAR LAKE GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FNL & 2310 FEL, SECTION 12, T. 17 S., R. 30 E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	(PRODUCTION)

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/14/11 R/U E&P, TIH W/CCL/GR/3 1/8" SLICKFIRE GUNS, CORRELATE & GET ON DEPTH USING HALIBURTON DSN/GR OH LOG DATED 11/5/11, LOG 7" PROD CSG FROM WLTD OF 5081' TO 4000', PERF @ 5835', 5841', 5851', 5861', 5883', 1 RUN, 5 SELECTIONS, 3SPF, 15 HOLES, 0.42 EHD, 19 GRAM CHARGE, 34" PEN TOH W/WL, LD 3 1/8" SLICK GUNS, PICK UP 4" SELECT FIRE GUNS & TIH, PERF @ 5607', 5613', 5630', 5782', 5794', 5905', 5915', 5932', 5950', 5955', 11 SELECTIONS, 2SPF, 22 HOLES, 0.42 EHD, 19 GRAM CHARGE 34" PEN, 37 HOLES, TOH W/WL, SDON.
12/15/11 WELL IS DEAD, R/U 7" CPW PKR & TIH, R/U CUDD, BREAK CIRC & SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL UP & SET PKR @ 5489', ACIDIZE W/2500 GAL OF 15% NEFE & 74 BALL SEALERS, FORMATION BROKE @ 1923 PSI, BAILED OUT TO 3800 PSI W/74 BALLSEALERS ON AVG RATE 5 BPM, AVG PSI OF 3400 PSI, ISIP 2738, FG OF .90, 5 MIN=2579 PSI, 10 MIN=2511 PSI, 15 MIN=2466 PSI, R/D CUDD, FLOWBACK WELL, REL PKR, TIH & WIPE OFF BALL SEALERS FROM PERFS, TOH W/PKR, N/D 7" LARKIN R HEAR, N/U GUARDIAN 5K FRAC VALVE, SDON.
12/16/11 MIRU CUDD, SLICKWATER FRAC W/803,964 GAL SLICKWATER, 19,809# 100 MESH, 242,164# 40/70 SAND, MAX PSI 4092, AVG PSI 3923, MAX RATE 87.6 BPM, AVG RATE 84.2 BPM, ISIP 2724, 5 MIN 2376 PSI, 10 MIN 2227 PSI, 15 MIN 2113 PSI, 19,142 BLWTR, RD CUDD, RU E&P WL, RIH W/RBP SET @ 5590', PERF 19 SELECTIONS 2SPF @ 5227', 5231', 5238', 5246', 5270', 5274', 5291', 5309', 5317', 5354', 5358', 5375', 5378', 5414', 5480', 5484', 5496', 5509', 5546', RD WL, RU CUDD, PUMP 2,000 GAL NEFE ACID, SLICKWATER FRAC W/741,552 GAL SLICKWATER, 20,171# 100 MESH, 230,240# 40/70 SN, MAX PSI 4445, AVG PSI 3123, MAX RATE 87.8 BPM, AVG RATE 85.7 BPM, ISIP 1847, 5 MIN 1791 PSI, 10 MIN 1777 PSI, 15 MIN 1762 PSI, 17,656 BLWTR BOTH STAGES, RD CUDD, RU FLOWBACK, WELL FLOWED 910 BLW FOR 5 HRS, WELL FLOWING 180 BPH, 35,888 BLWTR.
12/22/11 WELL IS DEAD, RIG UP KILL TRK, PUMP 40 BFW DN CSG, REMAIN PUMPING @ 1/2 BPM, R/U CABLE SPOOL UNIT, R/U ESP W/DESANDER & 2 JTS OF TAILPIPE, TIH W/161 JTS OF 2 7/8" TBG, N/D BOP, N/U WELLHEAD, WIRE TD850 ESP TO GEN & START UNIT UP @ 5:15 PM 12/21/11 55 HZ, 2236 BHP, INSTALLED 161 JTS 2 7/8" J-55 TBG 5095.74', 9.0 KBC 5104.74', SN 5105.84', ESP 5156.84', DESANDER 5160.84', 2 JTS 2 7/8" TAILPIPE 5224.24' (FIRST PROD 12/26/11. 24 HR 1/25/12 270 BO, 523 BW, 666 MCF.)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BARRY W. HUNT

Accepted for record

NMOCD

FEB 08 2012

Title PERMIT AGENT FOR BURNETT OIL COMPANY, INC.

Signature

Date

1/30/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

FEB 4 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction