

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires, July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM-2748

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL COMPANY, INC.

3a. Address
801 CHERRY STREET, SUITE 1500
FORT WORTH, TX. 76102

3b. Phone No. (include area code)
817-332-5108 (MARK JACOBY)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER B #74

9. API Well No.
30-015-39580

10. Field and Pool or Exploratory Area
LOCO HILLS GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FNL & 430 FWL SECTION 14, T. 17 S., R. 30 E.

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	(PRODUCTION)

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/19/12 RU E&P WL, TIH W GR CCL, LTD @5962', CORRELATE AND GET ON DEPTH USING HALIBURTON OH LOG, LOG 7", 23# PROD CSG UP TO 4000', TOH, PU 3 1/8" SLICK GUNS, TIH, GET ON DEPTH, PERFORATE 15 INTERVALS @ 5300', 5325', 5337', 5356', 5390', 5410', 5415', 5421', 5431', 5450', 5458', 5465', 5482', 5488', 5629', 3 SPF (45), 19 GRAM CHARGE, 0.42 EHD, 34" PENETRATION, TOH, RD E&P WL, RU 7" CPW PKR, TIH W 2 7/8" TBG, SET PKR ABOVE PERFS, SDON.

01/20/12 FINISH TIH W/PKR, R/U CUDD, BREAK CIRCULATION W 3 BBL, SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS, SET PKR @ 5193', ACIDIZE W 2500 GAL OF 15% NEFE & 90 BALL SEALERS, HOLE WAS FULL, FORM BROKE @ 2341 PSI, BAILED OUT W/72 BALL SEALERS ON @ 3918 PSI, AVG RATE 3146, ISIP 1963, FG=0.79, 5 MIN 1568 PSI, 10 MIN 1500 PSI, 15 MIN 1485 PSI, LTR 104 BBLs, R/D CUDD, FLOW BACK WELL TO FLOWBACK TANK, REL PKR, TIH & WIPE OFF BALL SEALERS, TOH & LD PKR, N/D BOP & 7" LARKIN HEAD, NU GUARDIAN 5K FRAC VALVE, SDON.

01/23/12 MIRU CUDD, SLICKWATER FRAC W 1,017,744 GALS SLICKWATER, 30,306# 100 MESH, 315,805# 40/70 SN, MAX PSI 3200, AVG PSI 2801, MAX RATE 83.0 BPM, AVG RATE 82.2 BPM, 24,232 BLWTR, ISIP 1669, 54 MIN 1464 PSI, 10 MIN 1422 PSI, 15 MIN 1386 PSI, RD CUDD, RU FLOWBACK, WELL FLOWED BACK 14 HRS, MADE 1780 BLW, 22,452 BLWTR.

01/24/12 ARRIVE ON LCTN, WELL IS DEAD, ND FRAC VALVE, NU 7" LARKIN R CSG HEAD, NUBOP, RU BAILER, TIH W/ 2 7/8" TBG, TAG TOP OF SAND @ 5931', BAIL DN TO PBTD 5978' (BAILED 47" SAND FILL), TOH W/ BAILER, EMPTY CAVITY, SDON.

01/25/12 BLEED DN CSG, RU KILL TRK, PMP 40 BFW DN CSG, RU ESP, DESANDER, & 2 JTS TAILPIPE, RU CABLE SPOOL UNIT, TIH W 164 JTS TBG, PACKOFF WH, BUILD & NU PROD MANIFOLD, TIE IN FLOWLINES, WIRE ESP, START UP @ 6:30 PM 1/24/12, GE TD850 211 STG, 55HZ, 1980BHP, 4566' FLAP, INSTALLED: 164 JTS 2 7/8" J-55 TBG 5180.02', KBC (9') 5189.02', SN 5190.12', ESP (56.09') 5246.21', DESANDER (4') 5250.21', 2 JTS 2 7/8" J-55 TBG 5313.26'. (FIRST PROD 01/26/12. 24 HR 1/27/12 131 BO, 1156 BLW, 135 MCF).

Accepted for record

NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR BURNETT OIL COMPANY, INC.

Signature

Barry W. Hunt

Date

1/30/12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

FEB 4 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.