Form 3160-5 (August 2007)

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No. NMLC-068282b

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.					
✓ Oil Well Gas Well Other				8. Well Name and No. GOLDEN SPUR FED #1Y					
2 Name of Operator MANZANO, LLC				Ş	9. API Well No. 30-015-39649				
3a. Address P O BOX 2107, ROSWELL, NM 88202-2107 575-623-1996			nclude area coa		e) 10. Field and Pool or Exploratory Area WILDCAT-BONESPRINGS				
4. Location of Well (Footage, Sec., T,R.,M., or Survey Description) SURF. 330 FSL & 1873 FWL, SEC 25-T26S-R31E			- 1	11 Country or Parish, State EDDY,NM					
· 12. CHEC	CK THE APPROPRIATE BC	X(ES) TO INDIC	ATE NATURE	OF NOTICE	E, REPORT O	R OTHER I	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair		nstruction	Reclam	plete	- [Water Shut-Off Well Integrity Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug Bac	l Abandon ck		rarily Abandon Disposal	Į.			
testing has been completed. Final determined that the site is ready for 01/18/12 TD at 13,450' at 2:00 a.m. MFG-791 Final Survey@13,389' Incomplete Incomp	r final inspection.) 1/18/12. Drilled to 13,456;-86.47* AZ-359.84* TVD-6 al. (TD @ 13450' MD/8970 # P-110 casing and 20 stanp 120 bbls 2% KCL and I D psig for 10 minutes. Pull all wellhead, clean pits. Right	0' in 70% shale & 8970 VS-4628 C 0' TVD) age Baker Frac F and ball, pressur I loose from liner	200% lime. Rirculate and control system. ed to 1500# a and circulate m. 1/26/12	otated last 6 ondition hole Tagged TD nd set packe	600'. MW-8.8 e, pump 2 50 @13,450' an ers. Pull test	Vis-31 WL bbl sweep d liner han liner hange	12.6 pH-8 BGG-3 is and circulate out ger @ 9,103'. Put	367 t. Pump 50 mp 140 bbls 40K down.	
Name (Printed/Typed) Paul Ragsdala	ue and correct	T	itle Engineer				-		
Signature Paul Kaza	dul	D	ate 01/30/201	12	ACC	EPTE	D FOR RE	CORD	
	THIS SPACE	FOR FEDERA	AL OR STA	TE OFFI	CE USE				
Approved by .	,		Title			FEB	4 2012		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				BUREAL OF LAND MANAGEMENT					
Title 18 U.S.C. Section 1001 and Title 43 fectitious or fraudulent statements or repre	USC Section 1212, make it a sentations as to any matter with	crime for any perso	n knowingly and	l willfully to r	naile to and der	minen cor a	gencytor Be United &	States any fals	
(Instructions on page 2)					· · · · · · · · · · · · · · · · · · ·				

Form 3 r60-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	ΑP	PRO	OVED
OMB N	o 1	004	-0137
Expires	Jul	y 31	, 2010

5. Lease Serial No. NMLC-068282b

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

	Use Form 3160-3 (A	(PD) for such propos	sals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No		
1. Type of Well	~					
Oil Well Gas Well Other				8 Well Name and No. GOLDEN SPUR FED #1Y		
2. Name of Operator MANZANO, LLC				9 API Well No. 30-015-39649	`	
3a. Address 3b. Phone No (include ar			code)	10 Field and Pool or E	Exploratory Area	
P O BOX 2107, ROSWELL, NM 88202-2107 575-623-1996				WILDCAT-BONESPRINGS		
4. Location of Well (Footage, Sec., T., SURF 330 FSL & 1873 FWL, SEC 25-T26S-R	•	1)		11 Country or Parish, EDDY,NM	State	•
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATI	URE OF NOTIC	E, REPORT OR OTHE	ER DATA	·
TYPE OF SUBMISSION			TYPE OF ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) -	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back		Temporarily Abandon Water Disposal		
Attach the Bond under which the variable following completion of the involve testing has been completed. Final determined that the site is ready for 12/27/11. Drilled to 9363', no losses 12/28/11. Pumped bottom plug with 12/30/11 Pumped kick off plug at 85 DP to dress off plug 01/08/12 Drilled curve at 9242'MD in 901/09/12. Drilled curve to 9373'MD to 101/10/12. Ran 9,337' of 7",26 lb/fft to 101/10/12.	ved operations. If the operations and operations are final inspection.) es. Circulate sweep, TOH at 450 sx Class H with .15% at 500' with 300 sx Class H with .26 ft/linc-90.31* AZ-1.43* TVD-19-110 Casing to 9337' Sess H+1%FL62+.3%FL52+	on results in a multiple complete filed only after all requirement for logs. Rig up Schlumber R-3 at 15.6 lb/gal, 1.18 years. CD-32+0.1%R-3+0.1 ar MW-8.95 Vis 28 pH-11 LB942.59' VS-559.58' t pipe at 9327' and cemental MBA58+.2%CD32+.6%SM	etion or recomplents, including rger and run in d. at 9363' 1%AS301 at 17 ast survey @9	etion in a new interval, reclamation, have been hole with Triple Com "#98 yld at 8500". To 158'MD Inc-80.55* A	a Form 3160-4 must be filed completed and the operator habo to 9368'. OH w/DP. TIH with Bit,coll xZ-358.04* TVD-8935' VS-4	l once has dars and 405'
14 I hereby certify that the foregoing is tr Name (Printed/Typed) Paul Ragsdale	ue and correct	Title Engine	eer			
Signature Carel K	apple le	Date 01/30/	/2012	ACCEP	TED FOR RECO	ORD
	THIS SPACE	FOR FEDERAL OR S	TATE OFF	ICE USE		
Approved by	-	Tıtle		1 1 1	FEB 4 2012	
Conditions of approval, if any, are attached hat the applicant holds legal or equitable transities the applicant to conduct operations to	tle to those rights in the subjec	not warrant or certify		ZIRFA	1 OF LAND MANAGEME	ENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and			and willfully to	make to any department	lor agencylor the white states	any faise,

Form 3 100-5 (Nugust 2007)

Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM A	PPRO	VED
OMB No	1004-	0137
Expires: It	alv 31	2010

5. Lease Serial No NMLC-068282b

6. If Indian, Allottee or Tribe Name

	form for proposals Use Form 3160-3 (•	
SUBMIT IN TRIPLICATE Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No				
1 Type of Well						<u> </u>	
✓ Oil Well Gas Well Other				8 Well Name and No GOLDEN SPUR FED #1Y			
2. Name of Operator MANZANO, LLC				9. API Well No 30-015-39649			
3a, Address	3b. Phone No. (include area code)			10 Field and Pool or Exploratory Area			
P.O. BOX 2107, ROSWELL, NI	575-623-1996			WILDCAT-BONESPRINGS			
4 Location of Well (Footage, Sec., T.	n)		_	11. Country or Parish,	State		
SURF: 330 FSL & 1873 FWL, SEC 25-T26S-F	231E			·	EDDY,NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INI	DICATE NATURE	E OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent	Acidize	Dee	pen	Prod	uction (Start/Resume)	Water Shut-Off	
Tronce of finein	Alter Casing	Frac	ture Treat	Recla	amation	Well Integrity	
Subsequent Report	Casing Repair	New	Construction	Reco	mplete	Other	
	Change Plans		g and Abandon		oorarily Abandon		
Final Abandonment Notice	Convert to Injection		g Back		ater Disposal		
13. Describe Proposed or Completed C the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or powed operations. If the operat Abandonment Notices must	ally, give subsurt rovide the Bond tion results in a r	face locations and in No. on file with B multiple completion	measured an LM/BIA R n or recomp	d true vertical depths o equired subsequent rep letion in a new interval	f all pertinent markers and zones orts must be filed within 30 days , a Form 3160-4 must be filed once	
12/09/11 Current op: Reaming at 18 sx Class Cw/2%CaCl2. Pulled 3 st							
12/10/11 Circulating at 1752' for sh CaCl2 (4:00 p.m.). Pulled to 1164', Ream from 1471' to 1752'. No cmt	circulate 2 bbl cmt out.	Close annular a	and pressure to 2	250 psig for	2 hrs. TOH. WOC		
12/11/11 Circulating at 4100'. Prep Circulate and condition mud. Short				Reamed fro	om 1758-2285. TIH t	o 3898'. Reamed to 4100'.	
12/12/11 Ran 95 joints 9 5/8" 36#. salt,1/8# celloflake,.005% SF (13.8 p.m. 12/11/11. WOC-4 hrs, cut off 9	lb/g, 1.37 yield) and 325 s	sx Class C w/.0	05%R3 +.005% S	SF (14.8 lb/g			
12/13/11 Drlg cement at 4025' insid witness.	e 9 5/8" casing with fresh	water. Nippled	d up BOP's and t	ested BOP	to 3000 psig and 250	D psig (18hrs). BLM did not	
 I hereby certify that the foregoing is to Name (Printed/Typed) 	rue and correct						

Paul Ragsdale

Title Engineer

Date 01/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

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