

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
NADEL AND GUSSMAN HEYCO, LLC3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-19363b. Phone No. (include area code)
575/623/66014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2540' FNL & 660' FEL, Sec. 12: T18S, R31E, SE/4 NE/4

5. Lease Serial No.

NMNM-106718

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

TAYLOR DEEP 12 FED #9

9. API Well No.

30-015-39764

10. Field and Pool, or Exploratory Area

Young ; Bone Spring North

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB00520
Surety Bond No. B004230

Nadel & Gussman HEYCO respectfully requests to change casing plan for the 9-5/8" intermediate casing. We propose to change the casing type from 9-5/8" 36# J-55 STC to 9-5/8" 36# J-55 BTC. Hole size, setting depth, and cement plan to remain as stated in APD.

Operator called inspector with general question about requirements for running stronger joint, operator did not specify well. Inspector discussed with engineer. No request for verbal approval.

Accepted for record
NMOCD

RECEIVED

FEB 01 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title Production Tech

Signature

Date

01/13/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 30 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SUMMARY CASING AND CEMENTING REPORT

STRING: SURFACE DATE: 1/9/2012
OPERATOR: NADEL & GUSSMAN HEYCO WELL: TAYLOR DEEP 12 FED 9
CONTRACTOR: PATRIOT RIG: #1
REP: KEITH CANNON

CASING DETAIL

HOLE SIZE:	17 1/2"	DEPTH: 1005	
17 1/2" HOLE			1005.00
FLOAT SHOE			<u>0.90</u>
			1004.10
1 JTS 13 3/8" 54.5# J55 STC Csg			<u>42.13</u>
			961.97
5 1/2" FLOAT COLLAR			<u>1.10</u>
			960.87
22 JTS 13 3/8" 54.5# J55 STC Csg			<u>968.72</u>
			-7.85
KB TO GL			<u>15.00</u>

CENTRALIZERS PLACED @ 961.97, 918.73, 876.59, 834.47, 750.22

REMARKS:

TOTAL CASING DELIVERED.... 26JTS 13 3/8" 54.5# J55 STC (1109.39) F/ GYS
ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.
ELECT. WELD FLOAT SHOE, 1 SHOE JTS, FLOAT COLLAR,
TAGGED BOTTOM NO FILL. CIRCULATED CAPACITY & ANNULAR VOLUME
WOC F/ 8IIRS, CUT OFF COND & MADE FINAL CUT. WELD ON 13 3/8" WELL HEAD.

EXCESS CASING

CASING NOT USED 2 JTS 13 3/8" 54.5# J55 STC [84.36].
DISPOSITION 2 JTS 13 3/8" 54.5# J55 TRANSFERRED TO GYS YARD

CEMENTING DATA

COMPANY: RISING STAR

DISTRICT: HOBBS

1ST STAGE:

PREFLUSH: 10 bbls FW,

LEAD: 600 SKS CLASS C+ 4%GEL,+1%CACL2+0.25PPSCELLO-FLAKE+.25%R-38, 13.5 lb/sx,
yeild 1.74 cu/ft.sx, 9.12 gal/sx

TAIL: 200 SKS CLASS C +.25%R-38. 14.80 lb/sx, yeild 1.33 cu/ft sx. 6.31 gal/sx

NOTE:

NO PROBLEMS W/ PIPE OR CMT JOB. PLUG DN 9:22AM 1/9/12. CIRC 47 BBL (151 SX)
CMT TO PIT. CK FLOW (HELD). NO CARLSBAD BLM REP. ON LOCATION FOR
CEMENT JOB. TEST CSG 1000PSI