2nd copy 1-5-12 Sunt to NMOCD 12-21-4

•					(2-21	-11
Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				<u> </u>		OMB NO	PPROVED 1004-0135 ily 31, 2010
				ļ	5 Lease Serial No NMNM101580		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
Type of Well ☐ Gas Well ☐ Other ☐ Other					8. Well:Name:and:No. S GRID IRON BLI FEDERAL 3		
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATION€-Mail: tınah@yatespetroleum com					9. API Well No 30-005-64145-00-S1		
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210	3b Phone No (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory COYOTE-WOLFCAMP			
4 Location of Well (Footage, Sec.,		11 County or Parish, and State			d State		
Sec 6 T12S R27E SWSW 990FSL 330FWL					CHAVE	ES COUN	ΓΥ, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Produc				aon (Start/Resume)		
	☐ Alter Casing	☐ Alter Casing ☐ Fracture Treat ☐ Reclar			ation		■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ Casing Repair ☐ New Construction ☐ Recomplete					
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	rily Aband	on	Diffing Operations
	☐ Convert to Injection	☐ Plug	Back	□ Water D	isposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof [If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/1/11 - NU BOP. 9/5/11 - Tagged DV tool at 4012' and drilled out. Circulated hole clean. Tested DV tool and casing to 2000 psi, held good for 15 min. Pickled tubing and casing with 600g 15% HCL. Displaced hole with 7% KCL water. 9/6/11 - Perforated Wolfcamp 5182'-5189', 5204', 5207'-5209', 5212'-5214', 5218'-5221', 5225'-5227', 5229'-5237', 5241'-5244', 5246'-5249', 5257'-5258', 5269'-5271', 5275' and 5277'-5280' for a total of 45 holes. Pressured casing to 1000 psi. Acidized with 6000g 20% NEFE HCL. 9/8/11 - ND BOP. 10/24/11 - Frac with CO2 form frac, 20# XL gel, 1009 bbls fluid, 186 tons CO2, 96,171# 20/40 Ottawa Sand. 10/27/11 - Pumped 20 bbls 2% KCL down casing. Circulated hole clean with fresh water. 2-7/8" 6.5# J-55 tubing at 5336' Accepted for record							
			-		<i>-</i>	NI NI	MOCD
14 I hereby certify that the foregoing is true and correct. Electronic Submission #123450 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 11/17/2011 (12DG0029SE)							
Name (Printed/Typed) TINA HU		1		OMPLIANCE			
Signature (Electronic	Submission)		Date 11/16/20	011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DAVID R GLASS TitlePETROLEUM ENGINEER

Office Roswell

Date 11/29/2011

Additional data for EC transaction #123450 that would not fit on the form

32. Additional remarks, continued

11/8/11 - Date of 1st production - Wolfcamp

Revisions to Operator-Submitted EC Data for Sundry Notice #123450

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

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STARTUP

Lease:

NMNM101580

NMNM101580

Agreement:

Operator:

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471

YATES PETROLEUM CORPORATION

105 SOUTH 4TH STREET ARTESIA, NM 88210

Admin Contact.

TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail tinah@yatespetroleum com

Ph 575-748-4168 Fx: 575-748-4585

Tech Contact

TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tinah@yatespetroleum.com

Ph: 575-748-4168 Fx: 575-748-4585

Location-

State: CHAVES County

Field/Pool WILDCAT, WOLFCAMP

Well/Facility

GRID IRON BLI FEDERAL 3 Sec 6 T12S R27E SWSW 990FSL 330FWL

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CHAVES

COYOTE-WOLFCAMP

GRID IRON BLI FEDERAL 3 Sec 6 T12S R27E SWSW 990FSL 330FWL