	tate of New Mexico	Form C-103
Office District I Energy, M	inerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-00676
1301 W. Grand Avc., Artesia, NM 88210 OIL CON	NSERVATION DIVISION	5. Indicate Type of Lease
1000 Dio Dengos Dd. Agton NM 97410	South St. Francis Dr.	STATE 🗵 FEE 🗌
District IV	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505		E0-0379-0005
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM! PROPOSALS.)		Empire Abo Unit 🗸
1. Type of Well: ☑Oil Well ☐ Gas Well ☐ Of	RECEIVED	8. Well Number ₀₁₇
2. Name of Operator	HECEIVED	9. OGRID Number
Apache Corporation	MAR 2 3 2012	873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX	****	10. Pool name or Wildcat Empire Abo (22040)
4. Well Location	NMOCD ARTESIA	Emplie Abo (22040)
Unit Letter M: 330 feet from the South line and 990 feet from the West line		
	ship 17S Range 27E	NMPM County Eddy
	Show whether DR, RKB, RT, GR, etc.	
3641' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND AB		SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLAN		
PULL OR ALTER CASING MULTIPLE CO	<u> </u>	
DOWNHOLE COMMINGLE		
OTUED.	CI OTUED, SLICKW	ATER FRAC
OTHER: 13 Describe proposed or completed operations	OTHER: SLICKW.	
13. Describe proposed or completed operations.	(Clearly state all pertinent details, an	d give pertinent dates, including estimated date
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