

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM025527A
2. Name of Operator ALAMO PERMIAN RESOURCES LLC E-Mail: cstoker@alamoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-897-0673	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R27E NENE 990FNL 980FEL		8. Well Name and No. BERRY A 32Y
		9. API Well No. 30-015-24614-00-S1
		10. Field and Pool, or Exploratory EMPIRE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

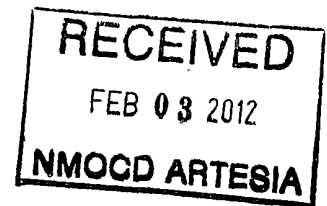
RECOMPLETION TO SEVEN RIVERS

Pull out of hole with pump, rods, and tubing. Run in hole with bit and casing scraper to PBTD at 2,357'.

Run casing inspection/caliper/CBL log from PBTD to surface. Verify casing integrity and TOC.

Set Wireline CIBP in 4-1/2" casing at +/- 2,150' above existing San Andres perforations at 2,248-56' and 2,266-80. Dump 10' of cement on top of CIBP using wireline.

Set CIBP on tubing in 4-1/2" casing at +/- 650'.

**Accepted for record
NMOCD****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #128855 verified by the BLM Well Information System For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/24/2012 (12JLH0351SE)	
Name (Printed/Typed) CARIE STOKER	Title REGULATORY AFFAIRS COORDINATOR
Signature (Electronic Submission)	Date 01/20/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	

APPROVED

JAN 31 2012

WESLEY W. INGRAM
PETROLEUM ENGINEER**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #128855 that would not fit on the form

32. Additional remarks, continued

Perforate Seven Rivers formation at approximately 480-510' (overall).

Acidize formation with 1,000 gal 15% NEFE HCl at low rates.

Run in hole with tubing, rods, & pump.

Restore well to production and test.

(See attached WB Diagram)

Revisions to Operator-Submitted EC Data for Sundry Notice #128855

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type	RCMPL NOI	RCMPL NOI
Lease	NMNM025527A	NMNM025527A
Agreement		
Operator:	ALAMO PERMIAN RESOURCES 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701 Ph. 432-897-0673	ALAMO PERMIAN RESOURCES LLC 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701 Ph. 432 897.0673
Admin Contact:	CARIE STOKER REGULATORY AFFAIRS COORDINATOR E-Mail. cstoker@alamoresources.com Cell. 432-664-7659 Ph: 432-897-0673	CARIE STOKER REGULATORY AFFAIRS COORDINATOR E-Mail: cstoker@alamoresources com Cell: 432-664-7659 Ph. 432-897-0673
Tech Contact:	CARIE STOKER REGULATORY AFFAIRS COORDINATOR E-Mail. cstoker@alamoresources.com Cell. 432-664-7659 Ph: 432-897-0673	CARIE STOKER REGULATORY AFFAIRS COORDINATOR E-Mail: cstoker@alamoresources com Cell. 432-664-7659 Ph: 432-897-0673
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool.	RED LAKE; Q-GB-SA	EMPIRE
Well/Facility.	BERRY A 32Y Sec 24 T17S R27E NENE 990FNL 980FEL	BERRY A 32Y Sec 24 T17S R27E NENE 990FNL 980FEL

ALAMO PERMIAN RESOURCES, LLC
WELLBORE DIAGRAM

Lease/Well No.:	BERRY "A" FEDERAL No. 32Y	ELEVATION, GL:	3,545 ft
Location:	990' FNL & 980' FEL		
	UL: A, SEC: 24, T: 17-S, R: 27-E	FIELD:	RED LAKE; QN-GB-SA
	EDDY County, NM		<u>Original Hole</u>
LEASE No.:	NM - 02557-A	Spudded:	6/2/1983
API No. :	30-015-24614	Drig Stopped:	7/25/1983
		Completed:	8/5/1983

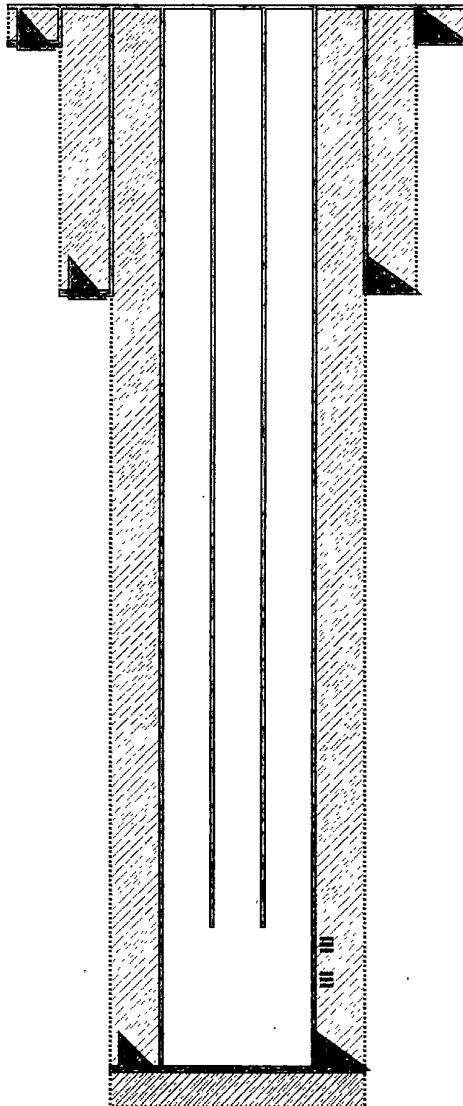
ROTARY TOOLS

18" HOLE
 Conductor Csg:
 10-3/4" 40.5#
 Csg Set @ 58'
 Cmt'd to surf
9-7/8" HOLE

Surface Csg:
 7" 23# J-55
 Csg Set @ 350'
 Cmt'd to Surface

6-1/4" HOLE

Production Csg:
 4-1/2" 10.5# J-55
 Csg Set @ 2,357'
 Cmt'd w/ 300 sx



	<u>TOPS</u>	<u>DEPTH, ft</u>
TOC = Surface	SEVEN RIVERS	
Circulated	BOWERS	
	QUEEN	1,070
TOC = Surface	GRAYBURG	1,590
Circulated	SAN ANDRES	1,690
TOC - 4-1/2" csg = Surface		
Circulated to 480' & topped off w/ 1" to Surface		
2,248' - 2,256'	SAN ANDRES	1 spf - 8 perfs
2,266' - 2,280'	SAN ANDRES	1 spf - 14 perfs
2,357' Csg Set		
2,357' PBDT		
2,360' TD		

Well was drilled as replacement for Berry A Federal #32 (P&A'd).

EXCELLENT RECOMPLETION CANDIDATE FOR SEVEN RIVERS

HPS: 11/15/2011

BERRY "A" FEDERAL No. 32Y

WELL PERFORATION, ACID JOB, FRAC JOB, & WELL TEST DETAILS

PERFS		ACID JOB(S)			FRAC JOB(S)						INITIAL POTENTIAL TEST			
<u>BOTTOM</u>	<u>ZONE</u>	<u>DATE</u>	<u>ACID GALS</u>	<u>ACID TYPE</u>	<u>DATE</u>	<u>FRAC FLUID GALS</u>	<u>FLUID TYPE</u>	<u>SAND LBS</u>	<u>SAND SIZE</u>	<u>REMARKS</u>	<u>TEST DATE</u>	<u>OIL BOPD</u>	<u>GAS MCFD</u>	<u>WATER BWPD</u>
2,256 2,280	San Andres	8/5/1983	1,000	15% HCl	8/5/1983	40,000	Gelled KCl	80,000 5,000	20/40 100 mesh		9/9/1983	10	0	140

**Berry A 32Y
30-015-24614
Alamo Permian Resources LLC
January 31, 2012
Conditions of Approval**

Contact BLM at 575-361-2822 a minimum of 24 hours prior to commencing work. Setting of CIBPs and tagging plug.

It appears that well is currently producing in paying quantities. Operator shall justify plugging this zone. If justification is adequate, work to recomple to be completed within 180 days.

- 1. Surface disturbance beyond the originally approved pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location.**
- 4. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 6. Operator shall submit copy of casing inspection/caliper/CBL to BLM.**
- 7. CIBP in 4-1/2" casing shall be set at 2,150' with 35' of Class C cement bailed on top of CIBP. Tag cement at 2,115' or shallower. Tag required due to bailing inconsistencies.**
- 8. Operator to perform a 72 hour well test with independent tester that is bonded and can provide a certified copy of test results.**
- 9. Submit subsequent sundry with detail of work completed and current well bore diagram. Also submit new completion report for Seven Rivers.**

WWI 013112