Submit 1 Copy To Appropriate Office		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 October 13, 2009	
District I 1625 N French Dr , Hobbs, N	M 88240	Energy, witherthe and water resources		WELL API NO. 30-015-37555		
District II 1301 W Grand Ave, Artesia, District III	INIVI 00210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, N	IM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6 State Oil & Gas Lease No.		
District IV 1220 S St Francis Dr , Santa i 87505	Fe, NM	•		VO-7290	rease IVO.	
		OR TO DEEPEN OR PL	JG BACK TO A	7 Lease Name or U: Cheroot BPF State C 8. Well Number		
1. Type of Well. Oil W	ell 🛛 Gas Well 🗌	RECEIVED		1H		
2. Name of Operator Yates Petroleum Corpora	ation	nec	FIVED	9. OGRID Number 025575		
3 Address of Operator		FEB .	2 9 2012	10. Pool name or W		
105 South Fourth Street, Artesia, NM 88210 Wildcat; Bone Spring						
4. Well Location Surface P BHL M		from the South	line and	feet from th feet from th		
Section 3 Township 25S Range 27E NMPM Eddy County						
See 1 1 Elevation (Show whether DR, RKB, RT, GR, etc.) 3191'GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
PERFORM REMEDIAL V TEMPORARILY ABAND PULL OR ALTER CASIN	ON CHANGE FIG MULTIPLE	ABANDON PLANS	REMEDIAL WOR	ILLING OPNS. 🗍 P	ORT OF: LTERING CASING ☐ AND A ☐	
DOWNHOLE COMMING	SLE [_]	4	14		,	
OTHER	ed or completed operation	ons (Clearly state all r	OTHER: Workov		including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
11/2/11 – Opened up well. Had 560 psi. Blew down well. Flowed for 5 min and died. Took 8 bbls to load tubing. Began to pressure up and then broke back at 1500 psi. Continued pumping and continued to break back as if sand was moving down hole, was 10 bbls from having tubing volume pumped when pressured up to 4000 psi and was bleeding off very slowly. Bled pressure down and well died.						
11/3/11 — Tagged up at 7218'. Put 12,000# down, pulled up to 18,000# and did not catch anything. 11/4/11 — Tagged up at 7218'. Pulled up to 18,000# and did not have anything on fish. Pulled up 50' Kicked in pump and let roll over Motor torqued up, kicked pump out						
11/10/11 – Perforated 1-5/8" hole at 7180' inside 2-7/8" tubing. Tubing collar at 7188' Circulated down the annulus through single perforation at 7180' and out of tubing with 160 bbis 10# brine. TIH with 2.17" wireline set CIBP and set at 7170'. Tested CIBP to 1000 psi, held good NU BOP. Released packer at 7600' Pumped 50 bbls brine down annulus at 1.5 BPM at 400 psi						
11/13/11 – Pumped 15 bbls brine to load annulus. Pressured up to 800 psi Pressure dropped to 600 psi slowly Pumped 5 bbls down annulus from 600 to 800 psi Worked packer until free Pressure increased on annulus to 200 psi.						
11/14/11 – Pumped 200 bbls brine down annulus. No sinker bar or sandline present in 2-7/8" tubing below CIBP which was set in tubing 400° above						
packer Sinker bar and sandline dropped out of tubing and should be laying in 5-1/2" casing just below curve or in curve 11/15/11 – Pumped 200 bbls brine down annulus Tagged at 8150" Caught an estimated 550" of sandline, sinker bar and jars 11/16/11 – Pumped 50 bbls brine down 5-1/2" casing ND BOP. 5-1/2" 17# packer at 7606" and 2-7/8" L-80 tubing at 7669"						
Spud Date:	2/1/10	Rig Release Da	ate:	5/23/11		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE TITLE Regulatory Compliance Supervisor DATE December 7, 2011						
Type or print name For State Use Only	Tina Huerta	_	nah@yatespetroleu		575-748-4168	
APPROVED BY: Dave TITLE Dist II September DATE 03/02/12 Conditions of Approval (if any):						