1. WELL API NO. 1. WELL AP	Submit To Appropriation Two Copies District I		State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
Discission 120 South St. Francis Dr. 20 South St. Francis Dr. 3. Start FEE FEDINDIAN 1. Start 1.											1. WELL API NO.					
Source of Completion	District III	,								2. Type of Lease						
West Complete Co	District IV								}							
4. Research for filting COMPLETION REPORT (Pill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) C-444 CLOSURE ATTACHMENT (Fill in boxes #1 through #3; for State and Fee wells only) Common through #4; for Common through #3; for State and Fee wells only for State and Fee wells only for State and Fee wells only for State and Fee wells on					RECC					D LOG		4 4 1			6 7 7%	10 M 14 W 15 S
C.CH4C LOSTER ATTACHMENT (Fill in boxes #1 through #51 for State and Fee wells only)														it Agree	ment Name	STATE OF THE PROPERTY OF THE PARTY OF THE PA
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Penaco Draw, SA-Yeso Assoc Penaco Draw, SA-Yeso Penaco D	Cimarex Energy	Co. of Co	lorado_									162683			RTESIA	
Surface: G 32 18S 26E 2310 NORTH 2310 EAST, EDDY			600; Mi	dland, Tx 7	9701										c	
BB: 3. Date Spunded 14. Date D. Resched 15. Date Rig Released 16. Date Completed (Rendy to Produce) 17. Elevations (DF and RKB, RIGR, etc.) 3393 GR 17. Elevations (DF and RKB, RIGR, etc.) 3393 GR 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run DSN 29. Producing Interval(s), of this completion - Top, Bottom, Name 21. Type Electric and Other Logs Run DSN 23. CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8.625" 24 942 12.25 515 0 0	<u> </u>	Unit Ltr			Towns	hip	Range	Lot		Feet from t	he		Feet fi	om the	E/W Line	
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11/28/11 12/211 12/3/11 12/3									1			(2)				
222. Producing Interval(s), of this completion	11/28/11	12/2/1	1	Reached	12/3/11				2/6/12				RT, GR, etc.) 3393 GR			
Blinebry/Paddock - 2390-2915' 23.	3003				2940											
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Signature Printed Name Terri Stathem Title Regulatory Date 3/19/12	I hereby certif	sy th h t th	hę info	rmations	nown o	n both		form is	true	and compl	ete i		mv ki	nowlea		
A-mail Address: tstathem@kimarev.com		71	W		H	/ F	Printed	•		•		•	•		Ü	
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INSTRUCTIONS

us form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one py of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths ported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple mpletions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
Queen	T. Silurian	T. Menefee	T. Madison				
Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
San Andres 860	T. Simpson	T. Mancos	T. McCracken				
Glorieta 2314	T. McKee	T. Gallup	T. Ignacio Otzte				
Paddock Veso 2	T. Ellenburger	Base Greenhorn	T.Granite				
Blinebry /	T. Gr. Wash	T. Dakota					
Րս ե ն	T. Delaware	T. Morrison					
Drinkard	T. Bone Springs	T.Todilto					
Abo	T. Yeso	T. Entrada					
Wolfcamp	T. Rustler -	T. Wingate					
Penn	T.	T. Chinle					
Cisco (Bough C)	Т.	T. Permian					

LITHOLOGY RECORD (Attach additional sheet if necessary)

rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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