

UNITED STATES
N.M. OIL CONSERVATION DIVISION
BUREAU OF LAND MANAGEMENT
811 S. FIRST STREET
ARTESIA, NM 88210811 S. FIRST STREET
ARTESIA, NM 88210FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **JALAPENO CORPORATION**3a. Address
P. O. BOX 1608, ALBUQUERQUE, NM 87103-16083b. Phone No. (include area code)
505-242-2050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1918' FSL & 450' FWL
SEC. 31, T-8S, R-28E**5. Lease Serial No.
NM-125576. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
JAN FEDERAL #19. API Well No.
30-005-6415410. Field and Pool, or Exploratory Area
WILDCAT11. County or Parish, State
CHAVES COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**HIT TD OF 2324 GL FEBRUARY 26, 2012. RAN PRODUCTION CASING AND CEMENTED CASING.
WE ARE WAITING ON COMPLETION RIG.**

Accepted for record
NMOCD
TOS
4/9/2012

RECEIVED

APR 5 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**H. EMMONS YATES**Title **GEOLOGICAL ANALYST**

Signature

Date

March 15, 2012**ACCEPTED FOR RECORD**

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



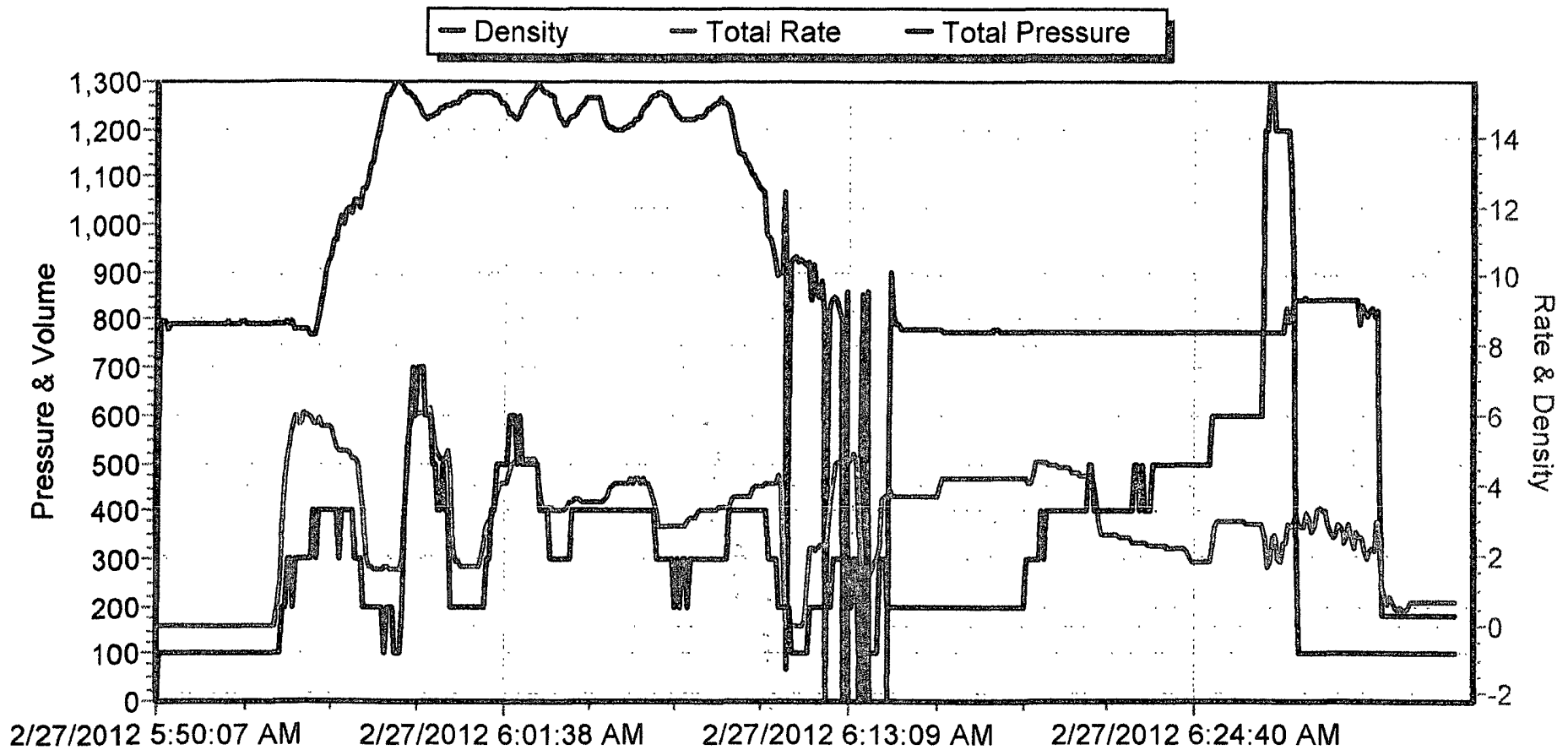
Date: 2/26/12 Time: 800PM
 Truck Called: 2/26/12 800PM
 Arrived at job: 2/27/12 100AM
 Start Job: 2/27/12 420AM
 Finish Job: 2/27/12 528AM
 Leave Location: 2/27/12 600AM

Job Log

RISING STAR SERVICES LP.		Customer Name: JALAPENO CORPORATION		Ticket Number: H2012-1654	
P.O. BOX 61193		Lease Name: JAN FED			
MIDLAND, TEXAS 79711		Well #: 1		Supervisor: NATHAN HALL	
OFFICE # 432-617-0114		Type of Job: 5.5 PRODUCTION		County: CHAVEZ	
FAX #432-339-0140		Date: 2/27/2012		CUSTOMER REPRESENTATIVE: EMMONS YATES	
		Casing size:	5.5	Liner size:	
		Casing weight:	15.5	Top of Liner:	
		Total Depth:	2324	Bottom of Liner:	
		Total Pipe:	2322	Annular Volume:	72
		Open Hole:	7 7/8	BHST:	
		Shoe Joint:	12	BHCT:	
		Displacement:	55 bbls	Maximum:	3000 Psi
		Pre-Flush:	10 bbls		
		Cement Additives			
Lead Cement:	240	CLASS C+2%CACL2+.4%C-15+.25%R-38			
	Cmt. Wt.	14.80	Yield	1.35	Gal/sk 6.32
				Mixing Water:	36.11 :bbls
				Total Ft. ³ :	324.00 ft. ³
Middle Cement:					
	Cmt. Wt.		Yield	Gal/sk	
				Mixing Water:	:bbls
				Total Ft. ³ :	ft. ³
Tail Cement:					
	Cmt. Wt.		Yield	Gal/sk	
				Mixing Water:	:bbls
				Total Ft. ³ :	ft. ³
	Cmt. Wt.		Yield	Gal/sk	
				Mixing Water:	:bbls
				Total Ft. ³ :	ft. ³
Total sks:	240	sks.	Total Bbls. Cmt.:	57.70	:Bbls
Total Ft. ³ :	324	ft. ³	Total Mix Water:	36.11	:Bbls
				100.00	:Bbls

Acid Systems						
Acid System:		Gallons				
Diverter:		Balls		Coarse Rock Salt		
Injection Rate:		Job Pressures		Job Log Remarks:		
Time	Rate:	Bbls in	Tbg psi.			Csg psi
800PM						
100AM						
130AM						
400AM						
420AM	6.25					200
428AM		50				
453AM	5					200
454AM	3.5	5				400
456AM	3.5			400		
508AM	3.5			400		
SERVICE REPRESENTATIVE: Signature Please			CUSTOMER REPRESENTATIVE: Signature Please			
NATHAN HALL			X			

JALAPENO JAN FED # 1 5.5 PRODUCTION





Date: 2/19/2012 Time: 8:00PM
 Truck Called: 2/19/2012 8:00PM
 Arrived at job: 2/20/2012 11:45PM
 Start Job: 2/20/2012 7:08AM
 Finish Job: 2/20/2012 4:06PM
 Leave Location: 2/20/2012 6:00PM

Job Log

RISING STAR SERVICES LP.		Customer Name: JALAPENO CORPORATION		Ticket Number:		H2012-1623	
P.O. BOX 61193		Lease Name: JAN FED					
MIDLAND, TEXAS 79711		Well #: 1		Supervisor: Richard Bidgood			
OFFICE # 432-617-0114		Type of Job: 8 5/8 SURFACE		County: CHAVEZ			
FAX #432-339-0140		Date: 2/20/2012		CUSTOMER REPRESENTATIVE: EMMONS YATES			
Tubing Size:	N/A	Casing size:	8 5/8	Liner size:	N/A		
Tubing weight:	N/A	Casing weight:	24#	Top of Liner:	N/A		
Tubing bbl/lnft	N/A	Total Depth:	472	Bottom of Liner:	N/A		
Retainer depth:	N/A	Total Pipe:	467	Annular Volume:	34.6		
Packer depth:	N/A	Open Hole:	12 1/4	BHST:	N/A		
Perfs:	N/A	Shoe Joint:	37.70	BHCT:	N/A		
Holes in casing:	N/A	Displacement:	27.30 bbls	Maximum:	2000	Psi	
		Pre-Flush:	30 bbls				
Sks.		Cement Additives					
Lead Cement:	300	CLASS C + 2% CACL2 + 0.25% R-38					
	Cmt. Wt.	14.80	Yield	1.45	Gal/sk	6.34	
						Mixing Water:	45.29 :bbls
						Total Ft. ³ :	435.00 ft. ³
Middle Cement:							
	Cmt. Wt.		Yield		Gal/sk		
						Mixing Water:	:bbls
						Total Ft. ³ :	ft. ³
Tail Cement:							
	Cmt. Wt.		Yield		Gal/sk		
						Mixing Water:	:bbls
						Total Ft. ³ :	ft. ³
	Cmt. Wt.		Yield		Gal/sk		
						Mixing Water:	:bbls
						Total Ft. ³ :	ft. ³
Total sks:	300	sks.	Total Bbls. Cmt.:	77.47	:Bbls	Total Water for Job:	
Total Ft. ³ :	435	ft. ³	Total Mix Water:	45.29	:Bbls	113.13 :Bbls	

Acid Systems

Acid System:		Gallons			
Diverter:		Balls		Coarse Rock Salt	
Injection Rate:		Job Pressures		Job Log Remarks:	
Time	Rate:	Bbls in	Tbg psi.		
8:00PM					CALL OUT FOR JOB
11:45PM					ARRIVE ON LOCATION
12:00AM					WAIT OFF LOCATION TILL CASING IS RUN
6:00AM					SAFETY MEETING
6:15AM					SPOT EQUIPMENT
6:20AM					RIG UP
6:45AM					SAFETY MEETING
7:08AM	0.25	3		2000	PRESSURE TEST
7:14AM	4	30		250	SALT GEL SPACER
7:26AM	3	20		200	START CEMENT SLURRY
8:06AM	2	70		250	SHUT DOWN AND CIRCULATE CEMENT OUT OF HOLE
SERVICE REPRESENTATIVE: Signature Please				CUSTOMER REPRESENTATIVE: Signature Please	
Richard Bidgood				X	



H2012-1623

Customer: JALAPENO CORPORATION

Date **2/20/2012**

Lease: JAN FED

Well: **1**

Job Type: 8 5/8 SURFACE

[illegible]

JALAPENO CORPORATION
JAN FED #1
8 5/8 SURFACE

