Submit One Copy To Principal District D State of New Mexico Office trict I Submit One Copy To Principal District D Energy, Minerals and Natural Resources	Form C-103 March 18, 2009
25 N French D., Hobband 88240	WELL API NO.
District II 1301 W. Grand Ave NWO OD 8 ARTESIA IL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	30-015-26821
1220 South St. Planets DL.	5. Indicate Type of Lease STATE FEE X
1000 R10 Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NDDUP Unit
PROPOSALS.)	8. Well Number 100
1. Type of Well: Oil Well Gas Well X Other PA	
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Dagger Draw; Upper Penn, North
4. Well Location	
Unit Letter <u>D</u> : 660 feet from the North line and 660 feet from the West line	
Section 29 Township 19S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3534' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS. P AND A
JLL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
	
OTHER: ☐ ☐ ☐ ☐ Location is ready for OCD inspection after P&A V	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
*	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
/	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
Attive battery on location-will complete reclamation when last active well at battery is plugged When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
nature Chana Deuter title Production	ore man DATE 3/26/2012
TYPE OR PRINT NAME Chance Sex for E-MAIL: chances ayates pe trolleum. com PHONE: 575-748-1471 For State Use Only	
	1
APPROVED BY: TITLE () Conditions of Approval (if any):	hease= DATE 4/4/202