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Submit One Copy To Appropriate Distribution 1 2012 State of New Mexic	
1625 N French Dr , Hobbs NIME ARTESIA Minerals and Natural District II	Resources March 18, 2009 WELL API NO.
District II  1301 W. Grand Ave. Artesia, NM 88210  OIL CONSERVATION DI	VISION 30-015-27335
District III 1220 South St. Francis	1.5 Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87503	
1220 S St Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI PROPOSALS)	8. Well Number
Type of Well: Oil Well Gas Well X Other PA      Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210  4. Well Location	Dagger Draw; Upper Penn, North
Unit Letter M: 820 feet from the South line and 660 feet from the West line	
Section 21 Township 19S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
<u> </u>	EMEDIAL WORK
	ASING/CEMENT JOB
QTHER:  ☐	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  [Z], Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
After battery on location - will complete Directanation when last active well at battery is plugged. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
NATURE Chave Setter title Production Foreman Date 3/20/2012	
()1.00 ·	
TYPE OR PRINT NAME Chance Sex fon E-MAIL: Chances ayates petroleum. com PHONE: 575-748-1471.	
APPROVED BY: A the TITLE Of to Peleuse DATE 4/4/2012	
Conditions of Approval (if any):	