HOBBS OCD

Form: 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 29 2012

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

RECEIVED

5. Lease Serial No. NMNM14124

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM14124		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No MultipleSee Attached		
☐ Oil Well ☑ Gas Well ☐ Other					<u> </u>		
2. Name of Operator Contact: CAROLYN LARSON CIMAREX ENERGY COMPANY OF CO-Mail: clarson@cimarex com					API Well No.     MultipleSee Attached		
3a. Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	(include area code )-1946 -1940	)	10. Field and Pool, or Exploratory SAGE DRAW WHITE CITY				
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State				
MultipleSee Attached					EDDY COUNTY	, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepe		en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fract	ure Treat	Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recom	olete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		rarily Abandon	Diffilling Operations	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ck will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	e the Bond No. on esults in a multiple led only after all r	file with BLM/BL completion or rec	A. Required su completion in a	bsequent reports shall be t new interval, a Form 3160	iled within 30 days 1-4 shall be filed once	
07.28.11 - MIRU pulling unit. 07.20.11 - POOH & LD 359 jts 07.30.11 - Set CIBP @ 11200 10,204'-10,294', 60 holes 3JS 08.02.11 - Frac first stage w/1 - 10,172' 57 holes 3JSPI. Frac Stage from 9,648' - 9,781' and perforate 4th stage from 9,513 08.3.1 - Frac w/ 221,206 gals 9,479' and frac w/263,042 gals 9,805.11 - Drill out 4 CBP's ar gel sweeps.	s 2-7/8" tbg 'and dump 35'cmt on top PI. 80,074 gals slickwater w. t w/ 215,402 gals Slickwater I frac w/273,232 gals Slic S' - 9600'. Slickwater w/169,614 # 4 s Slickwater w/219,259#	. TIH w/wirelin /114,531# 40/7 ater w/169,070 kwater and 22 40/70 sand. Po 40/70 sand.	70 sd. Perf 2nd # 40/70 sand. 9,628# 40/70 s erforate 5h Sta	I Stage 10,0 Perforate 3rd and. RIH ar ge from 9,35	d nd 9' -		
14. I hereby certify that the foregoing is	true and correct Electronic Submission # For CIMAREX ENI itted to AFMSS for proces	ERGY COMPA	IY OF CO, sent	to the Carlsh	ad		
Name (Printed/Typed) CAROLY	NLARSON		Title CONT	RACT REGI	JLATORY ANALYST		
Signature (Electronic S	Submission)		Date 01/03/2	2012			
	THIS SPACE F	OR FEDERA			SE		_
Approved By ACCEPTED			JAMES A TitleSUPERV	AMOS ISOR EPS		Date 01/07/20	)12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsba	·		,,	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	_

# Additional data for EC transaction #127229 that would not fit on the form

## Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number	Location
NMNM14124	NMNM14124	MARQUARDT 12 PENN FEDERAL30-015-33461-00-	C2 Sec 12 T25S R26E SWNE 880FSL 1760FEL
NMNM14124	NMNM14124	MARQUARDT 12 PENN FEDERAL30-015-33461-00-	C3 Sec 12 T25S R26E SWNE 880FSL 1760FEL

#### 32. Additional remarks, continued

08.10.11 - RIH w/packer and pump off plug. Set packer @ 9260'.
08.12.11 - RIH with O/O tool and 195 jts 2-3/8 tbg.
08.22.10 - Blew well down. RIH W 100 jts 2-3/8" 4.7# L-80 8rd tbg to 9189'. Pumped 500 gals 15% HCL. Flushed w/30 bbls FW. Reversed out acid. Pmp 12 bbls 15% HCL acid, flushed w/30 bbls FW. Test 2-3/8" tbg to 8000#. Put well on production.

## 12.16.11 Ran production log

ew j

Production for each zone according to log: Cisco Canyon 13.5% Wolfcamp - 86.5%

Completion report for recompletion filed separately.

# Revisions to Operator-Submitted EC Data for Sundry Notice #127229

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

OTHER

Lease

NMNM14124

NMNM14124

DRG SR

Agreement.

Operator.

CIMAREX ENERGY CO OF COLORADO 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701 Ph: 432-571-7800

Admin Contact<sup>1</sup>

CAROLYN LARSON REGULATORY ANALYST E-Mail. clarson@cimarex.com

Ph: 432-620-1946 Fx: 432-620-1940

Tech Contact:

CAROLYN LARSON REGULATORY ANALYST

E-Mail clarson@cimarex com

Ph: 432-620-1946 Fx: 432-620-1940

Location.

State County: EDDY

Field/Pool

SAGE DRAW; WOLFCAMP, EAST

Well/Facility

MARQUARDT 12 PENN FEDERAL 001 Sec 12 T25S R26E Mer NMP 880FSL 1760FEL

CIMAREX ENERGY COMPANY OF CO 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 Ph: 432 571.7800

CAROLYN LARSON CONTRACT REGULATORY ANALYST

E-Mail clarson@cimarex.com

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NM EDDY

SAGE DRAW WHITE CITY

MARQUARDT 12 PENN FEDERAL 1 Sec 12 T25S R26E SWNE 880FSL 1760FEL

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