

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM033775

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
N BENSON QUEEN 21

2. Name of Operator

Contact: TERRY B CALLAHAN

LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com

9. API Well No.
30-015-04551-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4272

10. Field and Pool, or Exploratory
QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T18S R30E SESW 660FSL 1980FWL

11. County or Parish, and State

EDDY COUNTY, NM

RECEIVED

APR 4 2012

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/15/2012 MIRUPU

2/16/2012 SICP 470 PSI. RU M&S vacuum truck, flow down well. ND well head, NU BOP. Move in, unloaded 2 1/16" work string. RIH w/ 2 7/8" Arrow-set packer, 2 1/16" tubing. Tag up @ 855', pull 5000# over weight to pull packer loss. POH, lay down packer. Marks on 2 sides packer - indication collapsed casing. RIH w/ sinker bar on sand line to 2610' - did not tag. POH, lay down sinker bar. SIFN

2/17/2012 SICP 300 PSI. RIH w/ sinker bar on sand line - tag @ 2641'. POH, lay down sinker bar. SIFN.

2/21/2012 SICP 400 PSI. RIH w/ 26 JTS 2 1/16" tubing. POH, lay down 2 1/16" tubing. Charge over

**RECLAMATION
DUE 2-9-12****Accepted as to plugging of the well bore.
Liability under bond is retained until
restoration is completed.**

14. I hereby certify that the foregoing is true and correct

Electronic Submission #133746 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/26/2012 (12KMS1072SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 03/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 03/28/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****Accepted for record
NMOC

4/4/2012

Additional data for EC transaction #133746 that would not fit on the form

32. Additional remarks, continued

from 2 1/16" tubing to 1 1/4" tubing. Started in hole w/ 1 1/4" tubing. Tong head slipping on tubing. Waited 3 1/2 HRS on tong head. RIH w/ 1 1/4" tubing, tag up @ 2690'. Lay down 1 JT - bottom of 1 1/4" tubing @ 2687'. SIFN.

2/22/2012 SITP 280 PSI, SICP 280 PSI. Bravo cement pump truck blew motor. MIRU Par-Five cement truck. Circulate well w/ 11 BBLS F/W, spotted cement from 2683' to 775' - 9 1/2 BBLS, 13 SKS class H cement, 24 SKS class C cement. POH, lay down 1 1/4" drill pipe to 773', reverse out 9 BBLS. POH, lay down 1 1/4" drill pipe. SIFN.

2/23/2012 SICP 0 PSI. RIH w/ sinker bar on sandline, tag cement @ 1329". POH, lay down sinker bar. RIH w/ 1 1/4" drill pipe to 1329', spotted 3 1/2 BBLS cement, 14 SKS Class C cement. POH to 753', reverse out, POH, lay down 1 1/4" drill pipe. Waited 3 HRS on cement. RIH w/ sinker bar on sand line - mashy. Waited 1 HR. RIH w/ sinker bar, tag @ 780'. RU Rotary Wire Line, cut 2 7/8" casing @ 750'. RD Rotary: Welder heated up cap on 7 5/8" well head, remove well head cap. Pick up on 2 7/8" casing, 7 5/8" well head, pulling up w 2 7/8" casing. 7 5/8" parted 1 1/2' down. Dug well head out. SIFN

2/24/2012 SICP 0 PSI. POH W/2 7/8" CSG. RIH W/ 7-5/8" full bore pkr on 2-7/8" tbg. Set pkr @ 396'. Pumped 135 sxs cmt. Went on vac, unset pkr, POH LD pkr. WO cmt 3-1/2 hrs. RIH w/ sinker bar on sandline tag cmt @ 370', POH LD sinker bar. RIH w/ 2-7/8" tbg, tag up @ 370'. POH to 365', pump cmt, fill 7-5/8" csg to surface. POH LD 2-7/8" tbg. Fill 7-5/8" csg to surface. RD cementers. SIFN.

2/25/2012 RDPU, move off and clean location. Waiting for P&A marker.

3/13/2012 Installed dry hole marker.