## Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR					Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT					. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					LC067132	
Do not us abandoned	e this form for pro d well. Use Form 3	posals to drill or to re- 160-3 (APD) for such pi	enter an roposals.	6.	. If Indian, Allottee or Tribe Name	
SUBMIT II	N TRIPLICATE - C	ther instructions on j	page 2	7	If Unit or CA/Agreement, Name and/or No	
1. Type of Well						
Oil Well Gas Well Other					. Well Name and No.	
2. Name of Operator					Denton Federal #1	
Legacy Reserves Operating LP					. API Well No.	
3a. Address   3b. Phone No. (include area code)					30-015-03454	
PO Box 10848, Midland, TX 79702 432-689-5200					0. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					/turkey Tract;7RVRS;Q;GB;S	<u>A</u>
660 FSL & 990 FEL					1. County or Parish, State	
UL P, Sec 21, T-18-S, R-29-E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE					Eddy County, NM	
	PPROPRIATE BOX	(ES) TO INDICATE NA			RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF A	ACTION		
	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclaman	uon	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomple	te	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ily Abandon		
	Convert to Injection	n Plug Back	Water Dis	posal	-	
tbg. Set packer @ 34' and and displaced to 640'. Clos cement and displaced to 29 02/24/12 Pressured up on 108. POH. ND BOP Perf'd to 65'. WOC. 02/27/12 Sqz'd 100 sx cem 8 5/8 and 3' down on outsi	d set @ 1970'. Cin pressured tested of sed well in w/ 0 ps 90'. Closed well in plug. Held 500 ps l csg @ 60'. Pump ent and circulated de of 8 5/8. Pump	csg. Held 450 psi. Per ii. WOC. Tagged plug i w/ 0 psi. WOC. ii. Tagged plug @ 349 ied 80 bbls water. No d to surface. WOC. C ed 20 sx cement surfa	f'd csg @ 75 @ 642'. PO '. RIH open circulation. ut off well h ce plug. Rig	60'. Set packe OH w/ tbg. Pe ended to 349 Per BLM, So lead. Cement ged down an	ex cement @ 1970-1730. POH w. er @ 463' & Sqz'd 30 sx cement erf'd csg @ 475'. Sqz'd 50 sx  9'. Spotted 25 sx cement @ 349-qz'd 140 sx cement and displace twas 15' down on inside 5 1/2 & ad moved off.  kfilled cellar. Cut off dead men.	ed &
Cleaned location and move		cided on above ground	Dry Hole I	wiarker. Dac	kimed cenar. Cut on dead men.	•
C.cuitea iocunoii aila inov		RECEIV	FD		. 1 . 6	
		HEULIV			Accepted as to plugging of the well bore.	
RECLAMA	TION	APR 4 2	012	Liability under bond is retained until Surface restoration is completed.		
DUE 3.9-12 NMOCD ARTESIA						
14. I hereby certify that the foregoing a Name (Printed/Typed)	s true and correct.)		Onon	rations Su	perintendent	
					·per intendent	
Signature //	- My Juson			7/2012		
	// THÌS SPAC	CE FOR FEDERAL (	OR STATE	OFFICE US	E	
Accepted for	Record L	Omos	Title SE	A5	Date 3-18-12	
Conditions of approval, if any, are attact the applicant holds legal or equitable tit applicant to conduct operations thereon.	e to those rights in the sub	te does not warrant or certify that ject lease which would entitle th	Office /	D.		
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OCD-ARTESIA

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)