Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-22826
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	State 32
PROPOSALS) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 1
2 Name of Operator	& Stevens, Inc.	9. OGRID Number 18917
3. Address of Operator P. O.	Box 1518, Roswell, NM 88202-1518	10. Pool name or Wildcat Millman, Qn-Gb-SA, East 46555
4. Well Location		1000 —
	: 660 feet from the North line and	
Section 32	Township 19S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
	3366.9' GL	
12. Check Ammonista Day to Indicate Nation of Nation Depart on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	: <u> </u>	RK ☐ ALTERING CASING ☐ RILLING OPNS ☐ PANDA ☐
PULL OR ALTER CASING	_	<u>=</u>
DOWNHOLE COMMINGLE		
OTHER Re-Enter well	☑ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re		ompletions. Attach wendore diagram of
Existing Condition:		
11 3/4" 42# H-40 @ 360'. Cmt w/375 sxs. Circ. 8 5/8" 24# K-55 & S-80 @ 2608'. Cmt w/1150 sxs. Circ. 4 1/2" 11.6# & 13.5# N-80 &		
K-55. Set @ 11,135'. Cmtd w/460 sxs. DV tool @ 7120'. TOC 5210' by TS. Perfs: 10,596'-10,930'. CIBP @ 10,520' w/30' cmt. Perfs:		
9516'-53'. Acidized & fraced CIBP @ 9416'. Capped w/35 sxs. 25 sxs "H" cmt @ 8651'-8305'. 25 sxs "H" cmt @ 7170'-6758'. 4 1/2" csg pulled from 5054'. 25 sxs "C" cmt @ 5685-'5336'. 35 sxs "C' cmt @ 5104'. Tag TOC @ 4949'. 40 sxs "C" cmt @ 4450'-4300'. 60 sxs "C"		
cmt @ 2658'-2522'. 80 sxs "C"cmt @ 560'. Tagged TOC @ 278'. 25 sxs "C" cmt @ 100' - surface.		
cint (6) 2030 2322 . 00 3/3 °C	Cint (@ 300 : 14ggod 100 (@ 270 : 23 3x3 0 0 0 mt (@	, 100 · Surface.
Proposal:		
	g surface to 2522'. Perf 1 spf, 15 holes: 2068'-2184' &	stimulate as necessary for optimum production. Run
2 7/8" tbg to 2250' and put well	on pump.	RECEIVED
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	APR 5 2012
		NMOCD ADTES!
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Test Collect TITLE Sr VP, Exploration & Development DATE 03/19/2012		
V CC		
Type or print name Tim Collier For State Use Only	E-mail address: tcollier@read-s	tevens.com PHONE: <u>575-622-3770</u>
7, 17	Manual distance	+ N/G/2012
APPROVED BY: (if any):	TITLE 19-60/04/5/	DATE 1/7/WL