

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM071186 NM025604 LC0654780
6 If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lime Rock Resources II-A, L.P.

3a Address

1111 Bagby Street Suite 4600, Houston, Tx 77002

3b Phone No. (include area code)

575-623-8424

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2460' FWL, Section 9-18S-27E, Unit F

7 If Unit of CA/Agreement, Name and/or No
N/A

8. Well Name and No
Hawk 9F Federal #8

9 API Well No
30-015-29093

10 Field and Pool or Exploratory Area
Red Lake; Queen-Grayburg-SA

11 Country or Parish, State
Eddy, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flaring Gas</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to DCP Midstream Plant shut in

Estimated Volume - 62 MCFPD

Estimated Time - 14 days

Verbal approval has been given by Duncan Whitlock on 3/9/12.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

RECEIVED
APR 6 2012
NMOCD ARTESIA

APPROVED
APR 3 2012
/s/ JD Whitlock Jr
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

***See attached sheet for list of wells in battery.

ASode 04/11/2012
Accepted for record
NMOCD

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Michael Barrett

Title Production Supervisor

Signature

Michael Barrett

Date 03/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



HAWK 9 FEDERAL BATTERY NM025604

Hawk 9A Fed #1	30-015-29143
Hawk 9A Fed #2	30-015-29479
Hawk 9B Fed #3	30-015-29154
Hawk 9B Fed #4	30-015-29480
Hawk 9E Fed #5	30-015-29025
Hawk 9E Fed #6	30-015-29097
Hawk 9F Fed #7	30-015-29026
Hawk 9F Fed #8	30-015-29093
Hawk 9G Fed #10	30-015-29634
Hawk 9H Fed #11 C01 (SA)	30-015-29156
Hawk 9H Fed #11 C02 (Yeso)	30-015-29156
Hawk 9H Fed #12	30-015-29481
Hawk 9I Fed #13	30-015-29515
Hawk 9I Fed #14	30-015-29482
Hawk 9J Fed #15	30-015-29516
Hawk 9J Fed #16	30-015-29483
Hawk 9O Fed #17	30-015-29484

Hawk 9 wells

Lime Rock Resources II-A, L.P.

April 3, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.