Form 3160-4
(August 2007)

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No: LC-029419A

1a Type of Well: ☐ Oil Well ☐ Gas Well ☐ Dry ☑ Other
b Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other SWD #1270

6 If Indian, Allottee or Tribe Name:

7 Unit or CA Agreement Name and No:

2 Name of Operator: CHEVRON U.S A INC

8 Lease Name and Well No: SKELLY UNIT #51

3 Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705

3a Phone No (include area code): 432-687-7375

9 API Well No: 30-015-05348

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: 1980' FSL & 660' FEL, SEC 22, UL: I, T-17S, R-31E

At top prod interval reported below

At total depth

10 Field and Pool or Exploratory: FREN; WOLFCAMP

11 Sec, T, R, M, on Block and Survey or Area: SEC 22, T-17S, R-31E

12 County or Parish: EDDY

13 State: NM

14 Date Spudded: 11/01/2011

15 Date T D Reached:

16 Date Completed: 11/09/2011 ☐ D & A ☑ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*

18 Total Depth: MD 12275 TVD

19 Plug Back T D: MD 11125 TVD

20 Depth Bridge Plug Set: MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each): GR/SPECTRAL/CNL/CCL

22 Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
NO CHANGE									

RECEIVED
APR 12 2012
NMOCD ARTESIA

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3 1/2"	9414'							

25 Producing Intervals / 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) WOLFCAMP	9430	9470	9444-69, 9469-92,			
B)			9496-9510,20-26,46-66,			
C)			9566-86,86-9616.			
D)			9616-9644			

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
9444-9644	ACIDIZE W/310 BBLS 15% HCL ACID

RECLAMATION DUE 5-9-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						STARTING INJECTING ON 12/21/2011

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
APR 7 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29 Disposition of Gas *(Solid, used for fuel, vented, etc)*

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* DENISE PINKERTON Title REGULATORY SPECIALIST

Signature Denise Pinkerton Date 03/28/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

Schematic - Current

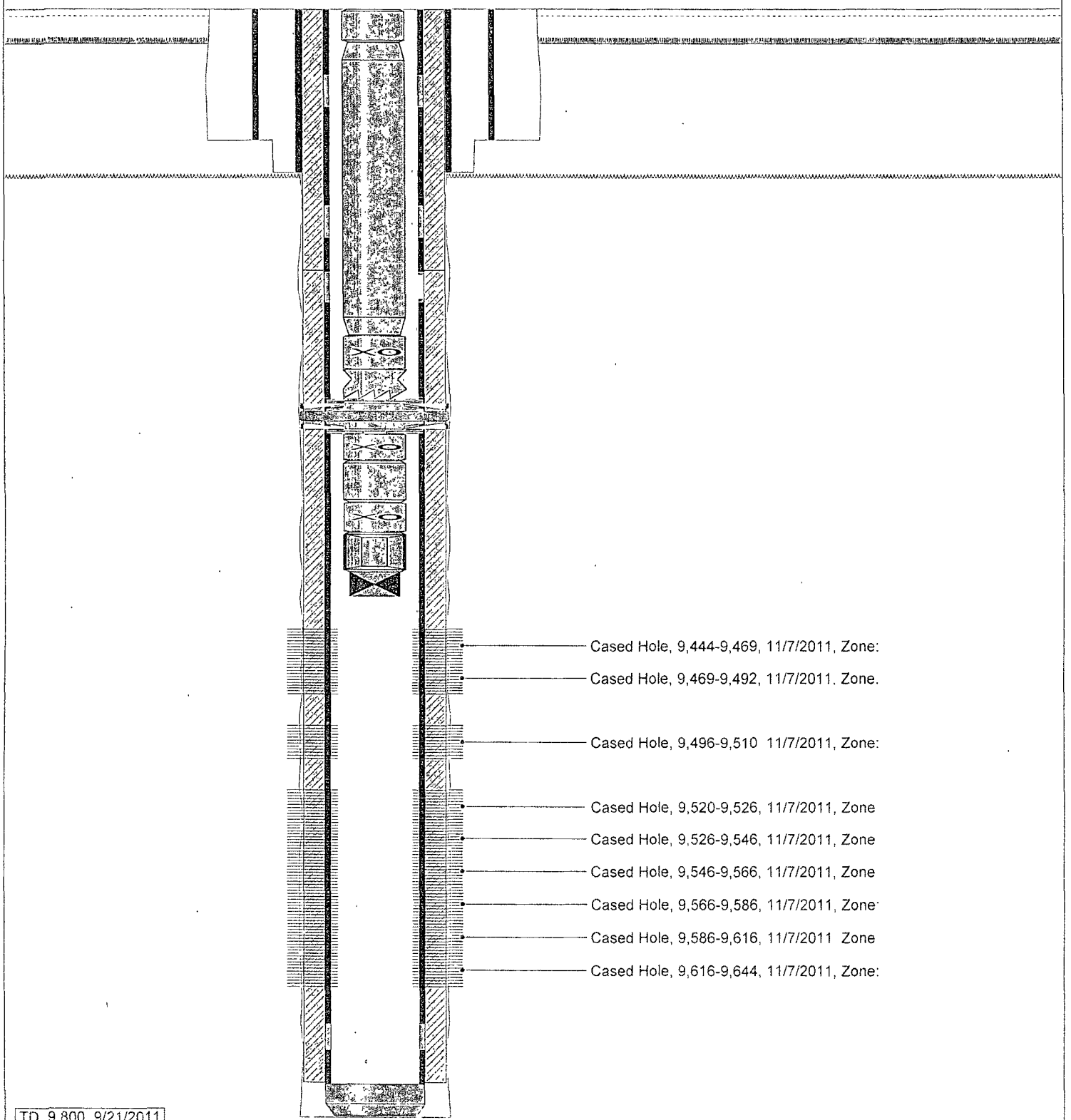
Well Name	Lease	Field Name	Business Unit
SKELLY UNIT 051 SWD	Skelly Unit	Fren	Mid-Continent/Alaska

Ground Elevation (ft)	Original RKB Elevation (ft)	Current RKB Elevation (ft)	Mud Line Elevation (ft)	Water Depth (ft)
3,839 00	3,853 00	3,851.00		

Wellbore Name	Directional Type	Wellbore UWI	Wellbore ChevNo
Original Hole	Vertical	300150534800	FC5987-00

Prod Tree Loc - Original Hole, 3/28/2012 10:16:42 AM

Schematic - Actual



Report Printed: 3/28/2012