

## OCD-ARTESIA

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
**NMNM91367**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**SM ENERGY COMPANY**

3a. Address

**3300 N "A" ST, BLDG 7-200 MIDLAND TX 79705**

3b. Phone No. (include area code)

**(432)688-1709**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**REFER TO ATTACHED LIST**

9. API Well No.

10. Field and Pool or Exploratory Area

**REFER TO ATTACHED LIST**

11. Country or Parish, State

**EDDY COUNTY****NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>SITE SECURITY</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DIAGRAMS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

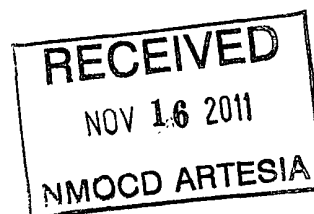
**DUE TO OPERATOR NAME CHANGE FILED EFFECTIVE 6/1/10, I AM ATTACHING THE SITE SECURITY DIAGRAMS AS PER ONSHORE ORDER #3.**

**FYI, THE PRODUCED WATER IS BEING INJECTED INTO THE EAST SHUGART WATERFLOOD UNIT OR THE PDU WATER INJECTION STATION AND NOT BEING DISPOSED.**

Accepted for Record Purposes.  
Approval Subject to Onsite Inspections.  
Date: 11-11-11

Accepted for record  
NMOCD

*RDuele 01/23/2012*  
**SUBJECT TO LIKE  
APPROVAL BY BLM**



/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**VICKIE MARTINEZ**Title **ENGINEER TECH II**

Signature

*Vickie Martinez*Date **10/20/2011****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

General sealing of valves, sales by tank gauging

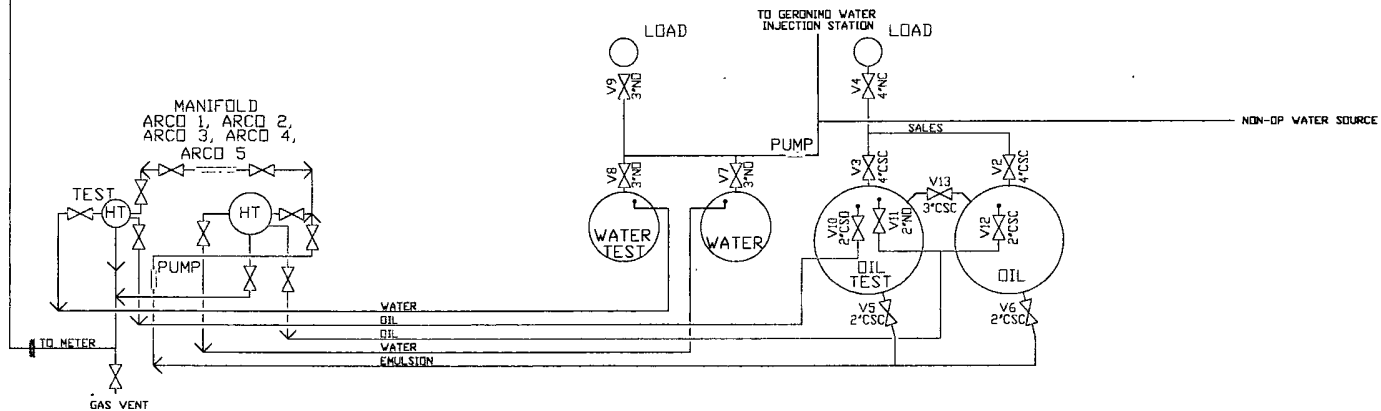
Production phase: All drain valves, V5 thru V9, and all sales valves, V1 thru V4, sealed closed

Sales phase: The tank from which sales are being made will be isolated by sealing closed the drain valve, fill valve, and the equalizer valve(s) during sales

Draining phase: The tank being drained will be isolated by sealing closed the sales valve, fill valve, equalizer valve(s), and the drain valves on the other tanks

#### VALVE SERVICE

SALES:.....V1 thru V4  
CIRC.&DRN : V5 thru V9  
FILL:.....V10 thru V12



METER # 14840-00  
SOLD TO DCP MIDSTREAM

1	PER 12-01-11	PER MARKUPS		
2	PER 12-01-11	NEW RELEASE		
NO. BY	DATE	REVISION	APD	DATE
SM ENERGY				
3300 N. A STREET				
BLDG 7, SUITE 200				
MIDLAND, TX 79705				
SITE SECURITY DIAGRAM				
ARCO FEDERAL #1				
SEC 24 T1N18 S R1G 31 E				
EDDY COUNTY		NEW MEXICO		
DRAWN BY	PBS	CHECKED BY		DATE
DATE	4-10-09	DESIGN ENGINEER	MONICA LAZAR	2-26-11
SCALE	NONE	DWG NO.		
CAD NO.	SM-2019	APP. 3001525218		A Q
SHEET 1 of 1				