

OCD-ARTESIA

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No NM-36975
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7 If Unit of CA/Agreement, Name and/or No.
2 Name of Operator Fasken Oil and Ranch, Ltd.	8 Well Name and No Salt Draw "28" Federal No. 1
3a Address 303 West Wall St., Suite 1800, Midland, TX 79701	9 API Well No 30-015-26142
3b Phone No (include area code) 432-687-1777	10 Field and Pool or Exploratory Area Willow Lake; Bone Springs
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 1980' FNL & 660' FEL, Sec 28, T24S, R28E	11 Country or Parish, State Eddy, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

12-3-11 – 1-31-2012

RUPU. RIW w/ 5-1/2" CIBP and set @ 11,500' & dump bailed 4 sx Class "H" cement on top of CIBP. RU pump truck and tested 9-5/8" and 5-1/2" liner to 1000 psi. Under pressure from top of 5-1/2" liner at 9313' to TOC behind 9-5/8" casing, estimated at 5730' by temp survey. WOC & RIW and tagged TOC @ 11,492' witnessed by Joe Balderaz from the BLM Carlsbad office. BLM requested to bring cement at least above 11,460'. Dump bailed 4 sx Class "H" cement on top of CIBP. WOC & RIW and tagged TOC of @ 11,448' witnessed by Terry Scott from the BLM Carlsbad office. Tagged PBTD @ 11,444'. POW to 11,438' and established circulation, mixed and spotted 34 bbls 9.5# salt gel mud containing 12.5 pounds of gel per/bbl from PBTD @ 11,444' to 9850' per BLM condition of approval. Spotted 125 sx Class "H" cement from 9850' to 9093'. WOC & tagged TOC @ 9182', plug and tag witnessed by Joe Balderaz from the BLM in Carlsbad, New Mexico. Spotted 500 gals 7.5% HCL acid from 8628' to 8468'. Perforated 3rd Bone Spring sand from 8594'-8628' with 69 holes (2 JSPF, 60° phased, 0.41" EH). Acidize perfs from 8594' – 8628' w/ 2500 gals 7 1/2 % acid & 140 ball sealers. Frac. perfs from 8594'-8628' w/ 67,651 gals crosslink fluid & acid; 63,159 lbs sand. RIW w/ 266- jts of 2-3/8" AB Modified EUE 8rd N80 tubing @ 8543'. RIW w/ rods and pump. RDPU, released rental equipment and cleaned location

PRDade 4/17/12
Accepted for record
NMOCD

RECEIVED
APR 12 2012
NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kim Tyson	Title Regulatory Analyst
Signature <i>Kim Tyson</i>	Date 03/20/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date APR 7 2012
Conditions of approval. If any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	<i>[Signature]</i>

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)