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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Title Regulatory Date 4/11/12 E-mail Address: tstathem@cimarex.com		nents									_						
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Terri Stathem Title Regulatory Date 4/11/12 E-mail Address: tstathem@cimarex.com	33. If an on-site	burial was	s used at the	well, rep	ort the	exact loc	cation of the on-	site bi	urial:		_				· ·		
Signature Printed Name Terri Stathem Title Regulatory Date 4/11/12 E-mail Address: tstathem@cimarex.com	I haraby cart	ify that t	ha intonu	ertical ci	hown	on hot		e for	m is truo	and compl	lata		of m	knowla	odaa ay		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. Ojo Alamo T. Penn A" . Kirtland T. Penn. "B" . Fruitland T. Penn. "C" . Pictured Cliffs T. Penn. "D" . Cliff House T. Leadville . Menefee T. Madison . Point Lookout T. Elbert . Mancos T. McCracken . Gallup T. Ignacio Otzte
. Fruitland T. Penn. "C" . Pictured Cliffs T. Penn. "D" . Cliff House T. Leadville . Menefee T. Madison . Point Lookout T. Elbert . Mancos T. McCracken
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. Point Lookout T. Elbert . Mancos T. McCracken
. Mancos T. McCracken
. Gallup T. Ignacio Otzte
ase Greenhorn T.Granite
. Dakota
. Morrison
.Todilto
. Entrada
. Wingate
. Chinle

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet...

No. 2, from... to... feet...

No. 3, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:			
						!	
1							