Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008						
District II						. ~		~			1. WELL API NO. 30-015-39328					
1301 W Grand Avenue, Artesia, NM 88210 District III						l Conservat				- 1	2. Type of Lease					
1000 Rio Brazos Rd , Aztec, NM 87410 District IV						20 South St					STATE FEE FED/INDIAN					
1220 S St Francis						Santa Fe, N					3 State Oil & Gas Lease No					
	REC	OMPL	ETION REI	POR	T AN	D LOG		5 Lease Name or Unit Agreement Name								
4. Reason for fill	ing -										5 Lease Nan		Jnit Agre Il PWU 28	8		
.⊠ COMPLET	ION REP	ORT (	Fill in boxe	s#1 thro	ugh #3 I	for State and Fee	wells	only)			6 Well Num		4H	IR	EC	<b>EIVED</b>
C-144 CLOS										l/or			411	1		
#33, attach this at		t to the	C-144 clos	ire repor	t in accor	rdance with 19 1	5.17.13	KNM	AC)					╂	APK	<b>19</b> 2012
Ø NEW ¹	WELL [	WOR	RKOVER [	] DEEP	ENING	□PLUGBACK		HFFER	ENT RESERV	/OIR		•		INM	<del>oen</del>	ARTECH
8 Name of Opera Devon Energy Pr		Co . LP	•								9 OGRID 6137					YILLOW
10 Address of O	perator										11 Pool name or Wildcat Parkway, Bone Spring					
333 West Sherida OKC, OK 73102												Parkw	ay, Bone	Spring		
12.Location	Unit Ltr	Se	ection	Town		Range	Lot		Feet from t	the	N/S Line		t from the			County
Surface:	P		28		9S	29E			330		South		990		st	Eddy
BH:	Α		28		S	29E	ļ		330		North	1	70 	Eas		Eddy
13 Date Spudded	14 D: 11/30		. Reached		Date Rig 02/2011	Released		1	6 Date Compl 01/0		(Ready to Pro	duce)			tions (DF etc.) 336	and RKB,
18:Total Measur	ed Depth		l	19	Plug Bac	k Measured Dep	oth	2	0 Was Direct	tiona	l Survey Made	?	21. Ty	pe Electr	ic and Ot	her Logs Run
	308'	Cali				2,261'				Yes	<u>" 1</u>		Laterol	og, BVP	, CBL, Sp	pectral GR
22 Producing Int	ervai(s), c Spring	or this c	ompletion -	тор, вс	ottom, Na	ime										
23:						ING REC	ORD			ring						
CASING SI	ZE		EIGHT LB			DEPTH SET		<u> </u>	OLE SIZE		CEMENTIN	NG RE	CORD	. Al	MOUNT	PULLED
20"			106.5# J-: 48# H-4			300'		17 1/2"			430 sx Cl C					
9 5/8"			40# J-55					12 1/4"			1110 sx Cl C			DV tool @ 4815-4817'		
-,, : PH						8192'			8 3/4"		320 sx Cl H		Whipstck @ 7352-7364'			
5 ½"		1′	7# HCP-					8 3/4"			2370 :		TOC @ 2080' per CBL			
24.	Trop		l no	LINER RECORD OTTOM   SACKS CEMENT				SCREEN SIZ								
SIZE	TOP		BC	TIOM		SACKS CEIVII	ENI	SCRE	EIN	312	2 7/8"	10	7444			Il plug @
																7444'
26 Perforation	record (11	nterval,	size, and ni	ımber)							ACTURE, CI					
8ุ้420-12240', (6S	SPF) 216 s	shots			<u>DEPTH INTERVAL</u> 8420-12240'					AMOUNT AND KIND MATERIAL USED Acidize w/12,133 gal 7.5% HCL acid. Frac w/						
(see C-103 for detail)				,				012012210			57776# 100 msh snd, 1,369,237 # 20/40 white					
										Snd, 463,703# 20/40 Super LC.						
-2′8′;									CTION		•					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Pumping Producing																
Date of Test		Tested	I C	noke Size	<del></del>	Prod'n For		Oıl - B		Gas	s - MCF	, W	ater - Bb	1	7	Oil Ratio
01/07/2012	1	24				Test Period			753		710		1470		942	895
Flow Tubing Press.	Casin	g Pressu		alculated our Rate	24-	Oil - Bbl	-	Ga	s - MCF		Water - Bbl		Oil Gr	avity - A	PI - (Cor	r)
-, '						753			710	$\bot$	1470	T-47.				
29 Disposition o	i Gas <i>(Sol</i>	id, used		nted, etc.	)							30	Test Witn	essed By	,	
31 List Attachme	ents .		Sold								<del></del>	1				·
32 If a temporary	-			•			-									
33 If an on-site b	ourial was	used at	the well, re	port the	exact loc		ite buri	ial.								-
Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
//// //// / , Printed																
Signature	<del>///</del>	IX	-\//	-	Name	Stephanie A	A. Ys	asaga	Title	Sr.	Staff Engin	eerin	g Tech	D	ate 04/	16/2012
E'mail Addre	ss Stepl	<u>hanie.`</u>	Ysasaga(	vdvn.c	<u>om</u>											
, Çati. EVAZÎ	- 1															
Control -																

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	, T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T.: Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T.,San Andres_	T. Simpson	T. Mancos	T. McCracken_			
TaGlorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
-T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T:Blinebry	T. Gr. Wash	T. Dakota				
TTubb	T. Delaware 3775'_	T. Morrison_				
T: Drinkard	T. Bone Spring Lime_5448'	T.Todilto				
T. Abo	T. 1 <sup>st</sup> Bone Spring Sand 6958'	T. Entrada				
T: Wolfcamp	T. 2 <sup>nd</sup> Bone Spring Lime 7142'	T. Wingate				
T. Penn	T. 2 <sup>nd</sup> Bone Spring Sand_8020'	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet...

No. 2, from... to... feet...

No. 2, from... to... feet...

No. 3, from... to... feet...

No. 1, from... to... feet...

No. 2, from... to... feet...

No. 3, from... to... feet...

No. 4, from... feet...

No. 1, from... to... feet...

No. 2, from... to... feet...

No. 3, from... to... feet...

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
- 10 mg							
			,				
Park Control of the C							
100 m							