

1st copy 1-5-12
 2nd copy 1-6-11

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-37462					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <div style="text-align: center;">AMENDED Surface Footages & Unit Letters</div> <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Chevron BOT 6. Well Number 1H			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED APR 20 2012 NMOC D ARTESIA </div>			
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Cedar Canyon: Bone Spring (Oil)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	5	24S	29E		1980	
BH:	E	32	23S	29E		1948	
13. Date Spudded RH 4/23/11 RT 6/16/11		14. Date T.D. Reached 7/3/11		15. Date Rig Released 7/7/11		16. Date Completed (Ready to Produce) 8/30/11	
						17. Elevations (DF and RKB, RT, GR, etc) 2953'GR 2980'KB	
18. Total Measured Depth of Well 13,912'			19. Plug Back Measured Depth 13,817'		20. Was Directional Survey Made? Yes (attached)		
					21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7952' -13,800' Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE	
20"		Conductor		90'		30"	
13-3/8"		48#		580'		17-1/2"	
9-5/8"		36#, 40#		3430'		12-1/4"	
5-1/2"		17#		13,912'		8-1/2"	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
2-7/8"	6754'		6750'				
26. Perforation record (interval, size, and number)							
SEE ATTACHED SHEET							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
SEE ATTACHED SHEET							
28. PRODUCTION							
Date First Production 8/31/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 8/31/11	Hours Tested 24 hrs	Choke Size 29/64"	Prod'n For Test Period	Oil - Bbl 109	Gas - MCF 169	Water - Bbl 881	
Flow Tubing Press 570 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 109	Gas - MCF 169	Water - Bbl 881	Oil Gravity - API - (Corr) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By J. Blount	
31. List Attachments Logs, Deviation and Directional Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude			Longitude			NAD 1927, 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date September 22, 2011	
E-mail Address tinah@yatespetroleum.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn. A
T. Salt	587'	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	2582'	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs 6566'	T. Todilto	
T. Abo		T. Rustler 272'	T. Entrada	
T. Wolfcamp		T. Bell Canyon 2822'	T. Wingate	
T. Penn		T. Cherry Canyon 3740'	T. Chinle	
T. Cisco		T. Brushy Canyon 4959'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from... to...

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

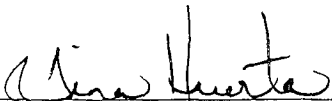
Form C-105 continued:

26 Perforation record (interval, size, and number)

13,800' (12)	12,304' (12)	10,808' (12)	9312' (12)
13,664' (12)	12,168' (12)	10,672' (12)	9176' (12)
13,528' (12)	12,032' (12)	10,536' (12)	9040' (12)
13,392' (12)	11,896' (12)	10,400' (12)	8904' (12)
13,256' (12)	11,760' (12)	10,264' (12)	8768' (12)
13,120' (12)	11,624' (12)	10,128' (12)	8632' (12)
12,984' (12)	11,488' (12)	9992(12)	8496' (12)
12,848' (12)	11,352' (12)	9856' (12)	8360' (12)
12,712' (12)	11,216' (12)	9720' (12)	8224' (12)
12,576' (12)	11,080' (12)	9584' (12)	8088' (12)
12,440' (12)	10,944' (12)	9448' (12)	7952' (12)

27 Acid, Shot, Fracture, Cement, Squeeze, Etc

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,060'-13,812'	Spotted 2500g 7-1/2% IC HCL triple inhibited acid
13,392'-13,800'	Acidized w/2500g 7-1/2% HCL acid, frac w/30# x-linked gel, 214,997# 20/40 Premium white, 75,946# 30/40 CRC
13,324'	Spotted 2500g 7-1/2% HCL acid
12,848'-13,256'	Acidized w/2500g 7-1/2% HCL acid, frac w/258,504# 20/40 premium white, 83,627# 20/40 CRC
12,780'	Spotted 2500g 7-1/2% HCL acid
12,304'-12,712'	Acidized w/2500g 7-1/2% HCL acid, frac w/215,008# 20/40 premium white, 79,997# 20/40 CRC
12,236'	Spotted 2500g 7-1/2% HCL acid
11,760'-12,168'	Acidized w/2500g 7-1/2% HCL acid, frac w/214,974# 20/40 premium white, 80,010# 20/40 CRC
11,692'	Spotted 2500g 7-1/2% HCL acid
11,216'-11,624'	Acidized w/2500g 7-1/2% HCL acid, frac w/215,039# 20/40 premium white, 80,076# 20/40 CRC
11,148'	Spotted 2500g 7-1/2% HCL acid
10,672'-11,080'	Acidized w/2500g 7-1/2% HCL acid, frac w/214,381# 20/40 premium white, 80,100# 20/40 CRC
10,604'	Spotted 2500g 7-1/2% HCL acid
10,128'-10,536'	Acidized w/2500g 7-1/2% HCL acid, frac w/216,058# 20/40 premium white, 83,339# 20/40 CRC
10,060'	Spotted 2500g 7-1/2% HCL acid
9584'-9992'	Acidized w/2500g 7-1/2% HCL acid, frac w/214,996# 20/40 premium white, 80,100# 20/40 CRC
9516'	Spotted 2500g 7-1/2% HCL acid
9040'-9448'	Acidized w/2500g 7-1/2% HCL acid, frac w/215,385# 20/40 premium white, 79,899# 20/40 CRC
8496'-8904'	Acidized w/4000g 7-1/2% HCL acid, frac w/30# borate XL, 6009 bbls fluid, 244,410# 20/40 white sand, 79,340# 20/40 RCS
7952'-8360'	Acidized w/4000g 7-1/2% HCL acid, frac w/30# borate XL, 4500 bbls fluid, 269,000# 20/40 white sand, 26,000# 20/40 RCS


Regulatory Compliance Supervisor
September 22, 2011