

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

MAR 28 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NMOCD ARTESIA

WELL API NO.

30-015-05017

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5300

7. Lease Name or Unit Agreement Name
CONSTATE

8. Well Number 001

9. OGRID Number

274841

10. Pool name or Wildcat
QUEEN; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Alamo Permian Resources, LLC

3. Address of Operator

415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter C : 330 feet from the N line and 2310 feet from the W line

Section 36 Township 16S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 4157'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: RETURN TO PRODUCTION

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-14-12MIRU PU, pulled 3/4 " rods, parted @80th rod (body break). Fished rods and pump total rod count 152 , laid down pump. Secure well and SDFN3-15-12

Open well up, tested tubing with pump truck and didn't hold pressure. ND WH, NU BOP, and pooh with 2 3/8" tubing. TIH with 4 3/4" bit and 5 1/2" scrapper. POOH w/ bit and scraper. Secured well and SDFN.

3-16-12

Open well up and TIH with bailer tagged @3940'. Still had 70 ft. of fill and could not bail out any more. POOH with tubing and bailer.

3-17-12

Open well up, TIH with bailer and 4 3/4" bit, hooked up swivel and bailed out to 3976 ft. POOH with bailer and released bailer and swivel. Secured well and SDFN.

3-19-12

TIH w/ 2 3/8" tubing, testing @ 5000 psi below slips to 3,996', 122 joints total. ND BOP, NU WH, and TIH w/ 3/4" rods. Got down to seat pump and pump would not seat, started stacking out. POOH with 3/4" rods and pump and pump was stuck open. Secured well and SDFN

3-20-12

Open well up and circulated well with 130 bbl. of fresh water to clean well bore. TIH w/ 3/4" rods and pump. HWO and put in service. Cleaned location and rigged down PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 03/26/2012Type or print name CARIE STOKER E-mail address: cstoker@alamoresources.com PHONE: 432.897.0673APPROVED BY: Dr. J. D. Dade TITLE Dr. J. D. Dade DATE 04/02/2012

Conditions of Approval (if any):