

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.  
JACKSON A 399. API Well No  
30-015-39584-00-S110. Field and Pool, or Exploratory  
CEDAR LAKE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE M GARVIS

E-Mail: lgarvis@burnettoil.com

3a. Address

801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108 Ext: 6326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E SWSE 210FSL 1650FEL

RECEIVED

MAR 28 2012

NMOCD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/27/11 TD: 6074? CA: RAN 7? CSG FINISH TOH, LOG (6064?) RUN DLL/MICRO SFL/SCN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA HIGH RES 3700?-2600?, RN 139 JTS (6068?) 7? 23# J-55 LTC 8RD CSG, FC @ 6016?, DV TOOL @ 2518?, MJ?S @ 4395? & 3224?, 65 JTS RAN @ 6:00 AM.

11/28/11 NOTIFIED BLM?S JERRY BLAKLEY VIA VMAIL OF PROD CMT JOB 11/27/11 8:30 AM MST, NO BLM PRESENT. FINISH RUNNING CSG (74 JTS), CIRC, CMT 1ST STAGE W/ 800 SX 50/50 POZ + .125 LBM POLYFLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX, DISP W/150 BBL FW & 87 BBL DRLG FLUID, DROP DV TOOL OPENING DEVICE, OPEN DVT W/880 PSI, HALCO CIRC DV TOOL, CIRC 140 SX CMT TO SUR 1ST STAGE, CIRC DV TOOL W/ RIG PUMP, CMT 2ND STAGE W/1400 SX PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX FB 100 SX PREM PLUS + 2 CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX, DISP W/ 99.4 BBL FW, PLUG DN & HOLDING 7:22 PM, CIRC 390 SX TO SUR 2ND STAGE. RIG RELEASED 11/28/11 6:00AM MST.

Accepted for record  
NMOCD JLDale 03/02/2012

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #133116 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/16/2012 (12DLM0811SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 03/15/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 03/24/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #133116 that would not fit on the form**

**32. Additional remarks, continued**

01/05/12 RU E&P WL, RUN CORRELATION FROM 6010' TO 4000', PERFORATE 18 INTERVALS  
2 SPF @ 5615', 5652', 5661', 5668', 5676', 5700', 5710', 5722', 5731', 5747', 5763', 5768', 5771',  
5888', 5901', 5905', 5943', 5949', RD E&P WL, RIH PKR & TBG TO 5540', SDON

01/06/12 R/U 7" CPW PKR, TIH, R/U CUDD, BREAK CIRCULATION & SPOT 250 GAL OF 15% NEFE ACROSS PERFS,  
PULL UP, SET PKR @ 5509', ACIDIZE W/2500 GAL OF 15% NEFE & 72 BALL SEALERS

01/09/12 MIRU CUDD, SLICKWATER FRAC STAGE ONE 5615' TO 5649' PERFS W 661,080 GALS SLICKWATER,  
19,956# 100 MESH, 191,404# 40/70 SN, MAX PSI 4237, AVG PSI 4057, MAX RATE 72.0 BPM, AVG RATE 70.9  
BPM, ISIP 2007, 5 MIN 1707 PSI, 10 MIN 1650 PSI, 15 MIN 1611 PSI, R U E&P WL, RIH & SET RBP @  
5604', POOH, BLED WELL DN (OK), PERFORATE 27 INTERVALS, 1SPF, @ 5261', 5267', 5283', 5291', 5299',  
5310', 5325', 5336', 5343', 5348', 5367', 5374', 5381', 5387', 5417', 5438', 5443', 5449', 5456',  
5490', 5501', 5506', 5531', 5539', 5543', 5556', 5590', RD E & P WL, PUMP 2500 GALS NEFE 15% ACID,  
SLICKWATER FRAC STAGE TWO 5261' TO 5590' W 840,336 GALS SLICKWATER, 30,002# 100 MESH, 259,579#  
40/70 SN, MAX PSI 3892, AVG PSI 3283, MAX RATE 76.0 BPM, AVG RATE 74.8 BPM, ISIP 1848, 5 MIN 1754  
PSI, 10 MIN 1714 PSI, 15 MIN 1688 PSI, 35,748.

01/11/12 INSTALLED: 163 JTS 2 7/8" 6.5# J-55 TBG 5148.39', KBC (9') 5157.39', SN 5158.49', ESP  
(52.24') 5210.73', DESANDER 5214.73', 2 JTS TAILPIPE 5277.93', INTAKE @ 5182.68'.

01/17/12 FIRST DAY OF PRODUCTION 01/16/2012. 33 BO, 1385 BLW, 0 MCF, 1674 BHP, 3866? FLAP, 23,759,  
BLWTR, 0# CSG, 260# TBG, 60 HZ.

1/30/12 14 DAYS PRODUCTION 409 BO, 1285 BLW, 580 MCF, 820 BHP, 1617' FLAP, 5,777 BLWTR, 120# CSG,  
300 TBG, 60 HZ